FINAL

INTERIM FACILITY-WIDE GROUNDWATER MONITORING PLAN

Version 6

FORT WINGATE DEPOT ACTIVITY McKinley County, New Mexico

15 October 2012

Contract No. W912PP-11-D-0024 Task Order No. 0007

Prepared for:



United States Army Corps of Engineers
Albuquerque District
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INTERIM FACILITY-WIDE GROUNDWATER MONITORING PLAN

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BIA – Zuni = Bureau of Indian Affair – Zuni

BRACD = U.S. Army Base Realignment and Closure Division

DOI/BLM- Department of Interior/ Bureau of Land Management

FWDA – BEC = Fort Wingate Depot Activity Base Realignment and Closure Environmental Coordinator

POZ = Pueblo of Zuni

NN = Navajo Nation

USACE – SPA = U.S. Army Corps of Engineers – Albuquerque District

USACE – SWF = U.S. Army Corps of Engineers – Fort Worth District

USAEC = U.S. Army Environmental Command

EXECUTIVE SUMMARY

- 2 This Interim Facility-Wide Groundwater Monitoring Plan (GMP) for Fort Wingate Depot
- 3 Activity (FWDA) describes the proposed groundwater monitoring to be conducted as part of
- 4 the Environmental Restoration Program at FWDA. This document has been prepared for
- 5 submission to the New Mexico Environment Department Hazardous Waste Bureau, as required
- 6 by Section V.A of Resource Conservation and Recovery Act Permit No. NM 6213820974
- 7 (herein referred to the Permit).

8

1

- 9 The current monitoring well network has been designed to evaluate the horizontal and vertical
- 10 extent of chemical constituents in groundwater, and the transport of chemicals that originate
- from multiple sources. Not all wells need to be sampled for the same analytical suites because
- certain wells are located to monitor releases from specific Solid Waste Management Units
- 13 (SWMUs) and Areas of Concern (AOCs). The density of the well network is designed such that
- targeting select wells for specific chemical analyses, rather than all wells, provides sufficient
- data that meet the objectives of the monitoring program.

16

- 17 This GMP combines the original 2008 plan (approved) and subsequent revisions (annual), which
- are revised based on an analysis of historic groundwater monitoring data and a data quality
- objective (DQO) assessment. In accordance with Section V.A.4 of the Permit, the annual
- 20 revision of this Interim Facility-Wide GMP re-evaluates the constituent groups to be analyzed
- and the sampling frequencies at each target well using historical analytical data. To date,
- sampling frequency has been semi-annual. However, adjusting the sample frequency along with
- 23 targeting select wells for specific sampling analysis are of central importance to maximizing the
- amount of relevant information (information required to effectively address the temporal and
- spatial objectives of monitoring program), while minimizing costs. Section 5.3.1 discusses this
- 26 Interim Facility-Wide GMP sampling rationale, including the specific chemical constituents to
- be analyzed and the proposed sampling frequency.

2829

ES.1 PURPOSE

- 30 The purpose of this Interim Facility-Wide GMP is to describe the groundwater monitoring
- 31 program for the interim period before long-term monitoring can begin. Seven off-site wells
- 32 identified in the Permit, Attachment 13, are being addressed under an Interim Measures Work
- Plan, as required by Permit Section VII.G.2.a, which will be submitted as a separate document.

ES.2 PROPOSED INVESTIGATIONS

- As described in this revision of the Interim Facility-Wide GMP, the groundwater monitoring program will consist of the following data collection.

 ES.2.1 Groundwater Elevation Surveys

 Groundwater elevation data will be collected from all existing wells. As directed by New Mexico
- 7 Environment Department Hazardous Waste Bureau, groundwater elevation data will be collected
- 8 on a quarterly basis in January, April, July, and October.

9 10

1

ES.2.2 Groundwater Sampling

- 11 ES.2.2.1 Initial Groundwater Monitoring Program 2008
- 12 The 2008 GMP initially identified semi-annual (April and October) sampling for the following
- analytical suites for characterization of groundwater at the Open Burning/Open Detonation
- 14 (OB/OD) Unit and Parcel 3 SWMUs, and the Northern FWDA SWMUs and AOCs (Northern
- 15 Area).

16

OB/OD Area

17 18

- Explosives
- Nitrate/nitrite
- Perchlorate
- Target analyte list (TAL) metals (total and dissolved)
- White phosphorus
- Target compound list (TCL) volatile organic compounds (VOCs)
- TCL semi-volatile organic compound (SVOC)
- Dioxins and furans
- Cyanide
- Polychlorinated biphenyls
- Pesticides/herbicides

30

Northern FWDA Area

- Explosives
- Nitrate/nitrite
- Perchlorate

- TAL metals (total and dissolved)
- 2 TCL VOCs
- TCL SVOCs
 - Dioxins and furans
 - Pesticides wells in and around the Administration Area only
 - Diesel range organics wells monitoring releases from SWMU 45 only
 - Gasoline range organics wells monitoring releases from SWMU 45 only

4

5

6

- The 2010 revision to the GMP eliminated cyanide, herbicides, polychlorinated biphenyls, and
- white phosphorus from the FWDA sampling roster. Based on the absence of detections, it was
- determined that continued monitoring for these constituents did not provide necessary and useful
- information. Additionally, a statistical analysis of dioxin/furan detections was submitted to
- 13 NMED with the intention of eliminating these compounds from the FWDA sampling program.
- 14 In August 2011, NMED agreed that dioxins and furans can be eliminated from the sampling
- requirements (NMED 2011).

1617

ES.2.2.2 Revised Groundwater Monitoring Program - 2012

- 18 Based on a review of groundwater monitoring data and a DQO assessment, it appears that
- 19 sufficient data have been collected to identify contaminants of interest (COIs) based on their
- 20 concentration magnitude and spatial distribution as well as their association with known waste-
- 21 management activities. During preparation of the annual revision of this GMP, in accordance
- 22 with Section V.A.4 of the Permit, historical data was used to re-evaluate the target wells,
- 23 sampling frequencies, and analytical suites.

2425

- Tables provided in Section 5 detail the chemical analysis rosters, including the target wells for
- 26 each analytical group for the OB/OD Area and Northern FWDA Area. It is notable that none of
- 27 the currently monitored wells have been eliminated from the monitoring network. However, the
- 28 frequency of sampling for some analyte groups has been staggered. This revision to the GMP
- 29 eliminates dioxins and furans from the monitoring program based on NMED guidance (NMED,
- 30 2011).

31

- Based on the DQO assessment presented in Section 5, the proposed analytical suites and
- sampling frequencies for the 2012 groundwater monitoring program are summarized below.

Analyte Group	OB/OD Unit*	Northern Area Alluvium*	Northern Area Bedrock*
Explosives	2x	2x	2x
Nitrate/Nitrite	2x	2x	2x

Analyte Group	OB/OD Unit*	Northern Area Alluvium*	Northern Area Bedrock*
Perchlorate	2x	2x	2x
TAL Metals (total and dissolved)	2x	2x	2x
Mercury (total and dissolved)	2x	2x	2x
TCL VOC	2x	2x	2x
TCL SVOC	x/2	x/2	2x
Pesticides	x/5	x/5	x/5
Diesel Range Organics/ Gasoline Range Organics	N/A	2x	N/A

^{*} Select wells only (see Section 5, Table 5-8)

2x = Analyses to be performed semi-annually

x/2 = Analyses to be performed every 2 years

x/5 = Analyses to be performed every 5 years

OB/OD = Open burn/open detonation

SVOC = Semi-volatile organic compound

- 1 2 3 4 5 6 7 8 9
- TAL = Target analyte list
- TCL = Target compound list VOC = Volatile organic compound

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3 4	Appendix B – Response to Comments
5 6	Appendix C – Previous Investigation Data
7 8	Appendix D – Site Safety and Health Plan
9 10	Appendix E – Field Forms
11 12	Appendix F – Department of Defense Quality Systems Manual for Environmental Laboratories
13	
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16	

ACRONYNMS AND ABBREVIATIONS

1

2	۰F	degrees Fahrenheit
3	μg/L	micrograms per liter
4	AOC	Area of Concern
5	bgs	below ground surface
6	BRAC	Base Realignment and Closure
7	CLP	Contract Laboratory Program
8	COI	contaminant of interest
9	CY	calendar year
10	DOI	Department of the Interior
11	DQO	data quality objective
12	EDMS	Environmental Data Management System
13	EPA	U.S. Environmental Protection Agency
14	FWDA	Fort Wingate Depot Activity
15	GMP	Groundwater Monitoring Plan
16		gallons per minute
17	gpm ID	identification
18	IDW	investigation-derived waste
19	Innovar	Innovar Environmental, Inc.
20	MCL	maximum contaminant level
21	MDL	method detection limit
22		milligram per liter
23	mg/L MS	C 1
23 24	MSD	matrix spike
2 4 25		matrix spike duplicate
23 26	NELAP	National Environmental Laboratory Accreditation Program
	NMED NMWOCC	New Mexico Environment Department
27	NMWQCC	New Mexico Water Quality Control Commission
28	OB/OD	open burn/open detonation
29	PCB	polychlorinated biphenyl
30	QA	quality assurance
31	QC	quality control
32	RCRA	Resource Conservation and Recovery Act
33	RDX	cyclotrimethylenetrinitramine
34	RFI	RCRA Facility Investigation
35	Shaw	Shaw Environmental, Inc.
36	SVOC	semivolatile organic compound
37	SWMU	Solid Waste Management Unit
38	TAL	target analyte list
39	TCL	target compound list
40	TNT	trinitrotoluene

1 ACRONYNMS AND ABBREVIATIONS (continued)

2	USACE	United States Army Corps of Engineers
3	USGS	U.S. Geologic Survey
4	UST	underground storage tank
5	VOC	volatile organic compound
6	ZIST	Zone Isolation Sampling System
7		
8		

1. INTRODUCTION

- 2 This Interim Facility-Wide Groundwater Monitoring Plan (GMP) provides guidance for the
- 3 groundwater monitoring activities to be conducted during the 2012 calendar year (CY) at Fort
- 4 Wingate Depot Activity (FWDA) in McKinley County, New Mexico. Shaw Environmental, Inc.
- 5 (herein referred to as Shaw) has prepared this GMP for Innovar Environmental, Inc. (herein
- 6 referred to as Innovar) and the U.S. Army Corps of Engineers (USACE), Albuquerque
- 7 District, in accordance with the Statement of Work dated March 2012 (Appendix A) under
- 8 Contract No. W912PP-11-D-0024, Task Order No. 0007.

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- 10 This is Version 6 of the Interim Facility-Wide GMP, prepared in accordance with the Resource
- 11 Conservation and Recovery Act (RCRA) Permit No. NM 6213820974 (the Permit) that became
- effective on 31 December 2005. Version 6 revises the 2011 GMP to reflect the current site
- conditions, the installation of 10 and 8 groundwater monitoring wells in the 2011 CY and in
- 14 February 2012, respectively, the updates to sample collection and analytical methods, and any
- other anticipated changes for the 2012 CY. Revisions are based upon analyses of recent sampling
- data and historic groundwater monitoring data, assessment of data quality objectives (DOOs),
- 17 utilization of information provided by the USACE, and previous groundwater investigations.

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1.1 Background Information

- The Secretary of the New Mexico Environment Department (NMED) issued Permit No.
- NM 6213820974 to the United States, Department of the Army, which is the owner and
- operator of FWDA. Section V of the Permit (NMED, 2005) requires an NMED-approved plan to
- provide guidance for interim groundwater monitoring activities for the entire facility prior to
- implementation of a long-term monitoring plan. Section VIII.B.1 of the Permit (NMED, 2005)
- requires consultation with the Navajo Nation and the Pueblo of Zuni during preparation of the
- 26 Interim Facility-Wide GMP and the required annual updates. Responses to comments for this
- version of the Interim Facility-Wide GMP are presented in Appendix B.

28

- 29 The initial 2008 Interim Facility-Wide GMP, prepared by TerranearPMC for the USACE, Fort
- Worth District, describes the proposed groundwater monitoring to be conducted as part of the
- 31 Environmental Restoration Program at the FWDA. Section V.A.4 of the Permit (NMED, 2005)
- requires subsequent annual updates and revisions to the Interim Facility-Wide GMP. Versions 3,
- 4, and 5 of the Interim Facility-Wide GMP represent the updates for the CYs 2009, 2010, and
- 2011, respectively. The 2008 GMP is the only plan approved by NMED thus far; however, the
- subsequent plans are used as reference and guidance for the 2012 revision.

- 1.2 **Purpose and Objectives** 1 2 The purpose of Version 6 of the Interim Facility-Wide GMP is to perform a comprehensive 3 assessment of the previous versions of the GMP and to provide recommendations for changes 4 and enhancements. The fundamental objectives for the FWDA groundwater monitoring program 5 are as follows: 6 7 Identify changes in ambient chemical conditions that affect fate and transport 8 9 Evaluate groundwater elevations to determine hydraulic gradients and groundwater flow 10 paths 11
 - Monitor temporal changes and detect the movement of contaminants of interest (COIs) from one location to another
 - COIs are chemicals that exceed or are likely to exceed the groundwater cleanup levels and are associated with known historical waste management activities. Meeting these objectives will support selection of appropriate corrective measures for the FWDA.

This Interim Facility-Wide GMP proposes the following tasks to fulfill the interim measures required by the Permit (NMED, 2005):

- Collect quarterly groundwater elevation data from all existing and active monitoring wells
- Collect groundwater samples from active monitoring wells using the methods described in Section 4.2 and submit groundwater samples for specific chemical analyses
- Containerize and manage purge water as investigation-derived waste (IDW) following the procedures outlined in Section 4.5.

1.3 Work Plan Organization

- This 2012 Interim Facility-Wide GMP is organized as follows:
- Section 2—Presents the available site history and general description of the FWDA facility and summarizes previous groundwater investigations

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1	•	Section 3—Presents the current site conditions and environmental setting of the FWDA
2		
3	•	Section 4—Details the procedures for groundwater sample collection, decontamination
4		quality assurance, and IDW characterization and disposal
5		
6	•	Section 5—Discusses the groundwater monitoring program objectives, data validation,
7		data management, and reporting
8		
9	•	Section 6—Provides the projected sampling schedule for CY 2012.
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2. SITE HISTORY AND BACKGROUND

2.1 General Description

- 3 The FWDA (Facility) currently occupies approximately 24 square miles (15,277 acres) of land in
- 4 western New Mexico in McKinley County (Figure 2-1). The FWDA is located approximately 7
- 5 miles east of Gallup and about 130 miles west of Albuquerque. The main entrance to the FWDA
- 6 is on U.S. Highway 66, west from Exit 33 off Interstate 40. The Facility is surrounded by
- 7 federally owned and administered lands, including national forests, Zuni tribal lands, and Navajo
- 8 tribal lands. North and west of the FWDA are Navajo trust and Native American allotted lands,
- 9 to the east are lands that are administered by the Bureau of Indian Affairs, and to the south and
- southeast is the undeveloped Cibola National Forrest.

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- Originally founded in 1860 as a cavalry post, the U.S. Army established Fort Wingate as a
- munitions storage depot in 1918. The FWDA installation has had a number of missions since
- then, including ordinance storage, testing, and demilitarization, as well as missile defense testing.

15

- 16 The installation was closed in 1993 under the Defense Authorization Amendments and Base
- 17 Realignment and Closure (BRAC) Act of 1988. In 2002, the Army reassigned many functions at
- 18 FWDA to the BRAC Division, including: property disposal, caretaker duties, management of
- 19 caretaker staff, and performance of environmental restoration and compliance activities.
- Facilities at FWDA include approximately 500 concrete bunkers located throughout the post,
- 21 two former open burn/open detonation (OB/OD) areas, a workshop area, and various mission-
- support service structures located in the administration area.

23

- 24 At the present, approximately half of the FWDA is leased to the Missile Defense Agency and is
- used for operations related to missile testing. The remaining FWDA operations are focused on
- assessment and remediation of contamination resulting from past military activities. Efforts to
- 27 remediate affected areas have concentrated on the removal of exploded and unexploded
- ordnance, in addition to characterizing soil across the installation and conducting semi-annually
- 29 groundwater monitoring. The installation can be divided into several areas based upon location
- and historical land use. These major land-use areas include the following (Figure 2-2):
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The Administration Area—Located in the northern portion of the installation and

encompasses approximately 800 acres; consists of former office facilities, housing,

equipment maintenance facilities, warehouse buildings, and utility support facilities

1	• The Workshop Area—Located south of the Administration Area and encompasses		
2	approximately 700 acres; consists of an industrial area containing former ammunition		
3	maintenance and renovation facilities, the former trinitrotoluene (TNT) washout facility,		
4	and the TNT Leaching Beds Area		
5			
6	• The Magazine (Igloo) Area—Located in the central portion of the installation and covers		
7	approximately 7,400 acres; consists of areas that encompass 10 Igloo Blocks (A through		
8	H, J, and K) that contain 732 earth-covered igloos and 241 earthen revetments previously		
9	used for munitions storage		
10			
11	• The OB/OD Areas—Located within the southwest and western portions of the		
12	installation; the OB/OD Area can be separated into two sub-areas based on period of		
13	operation:		
14			
15	 Closed OB/OD Area—Inactive OB/OD unit that was used to treat military munitions 		
16	and explosive-contaminated waste from 1948 to 1955; includes the Old Burning		
17	Ground, the Demolition Landfill Area, and the Old Demolition Area (PMC, 1999)		
18			
19	 Current OB/OD Area—Inactive OB/OD unit where burning and detonation 		
20	operations were performed after 1955 until installation closure in 1993 (PMC, 1999);		
21	contains the OB/OD Unit Hazardous Waste Management Unit identified in the Permit		
22			
23	• Protection and Buffer Areas—Located adjacent to the eastern, northern, and western		
24	boundaries of the installation and encompasses approximately 4,050 acres; consists of		
25	buffer zones surrounding the former magazine and demolition areas.		
26			
27	At present, FWDA has been undergoing final environmental restoration prior to property		
28	transfer/reuse. As part of the planned property transfer to the Department of Interior (DOI), the		
29	installation has been divided into reuse parcels with each site being addressed on a parcel-by-		
30	parcel basis, as specified by the Permit (NMED, 2005). Parcels transferred to-date are located		
31	near the southern and eastern boundaries of the installation and consist of Parcels 1, 15, and 17.		
32			
33	2.2 Previous Groundwater Investigations		
34	Environmental restoration activities at the FWDA began in 1989 under the Comprehensive		
35	Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) guidelines, as		
36	part of the Installation Restoration Program. The one exception was the OB/OD Area, which		

proceeded under RCRA guidelines. During the period from 1980 through issuance of the Permit in December 2005, a number of environmental investigations were conducted by the Army and

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other parties (e.g., U.S. Environmental Protection Agency [EPA] and DOI) under CERCLA and RCRA guidance (BRAC, 2010).

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- 4 Since that time, NMED has become the lead regulatory agency, and in 2002, NMED determined
- 5 that the remediation pathway would be solely through a RCRA permit for post-closure care of
- 6 the OB/OD Area with a RCRA corrective action module attached to address requirements for
- 7 other sites/parcels. The Permit (NMED, 2005) was finalized in December 2005 and became
- 8 effective 31 December 2005. The 2005 RCRA permit identified one Hazardous Waste Management
- 9 Unit within the current OB/OD unit (Parcel 3), and a total of 93 solid waste management units
- 10 (SWMUs) and areas of concern (AOCs).

11

- 12 Since the 1980s, a number of groundwater investigations have been completed at the FWDA.
- Generally, these investigations have been conducted with multiple phases to iteratively
- characterize groundwater at a single location over a period of time. Currently, 104 groundwater
- monitoring wells have been installed to characterize the nature and extent of contamination from
- activities associated with the OB/OD unit and various SWMUs and AOCs. While a majority of
- the wells is sampled, some are dry (5), buried (3), damaged (1), or plugged and abandoned (10),
- and therefore, are not currently being sampled (Table 2-1).

19

- 20 Groundwater investigation and characterization efforts have primarily focused on five areas:
- 21 TNT Leaching Beds Area (SWMU 1 located within Parcel 21), Administration Area (multiple
- SWMUs and AOCs located in Parcels 6, 7, and 11), Eastern Landfill Area (SWMU 13 located
- within Parcel 18), Buildings 542 and 600 Area (SWMUs 11 and 4 located within Parcel 6), and
- 24 the OB/OD Area (located within Parcel 3). For discussion purposes related to groundwater
- sampling, these areas have been grouped within two major areas at the Facility: the OB/OD Area
- and the Northern Area. A map showing all existing monitoring well locations is included as
- Figures 2-3 through 2-5, well construction information for all wells to date is included in
- Table 2-1, and a Microsoft Excel® spreadsheet of all groundwater analytical results to-date is
- included in Appendix C.

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2.2.1 Environmental Survey of FWDA - 1981

- 32 In 1981, an environmental survey of FWDA (ESE, 1981) was conducted to determine the
- potential presence and extent of contamination caused by activities related to munitions storage,
- 34 munitions recycling, and treatment. The following describes the activities related to groundwater
- 35 monitoring:

- Eleven monitoring wells (FW07, FW08, FW10, FW11, FW12, FW13, FW26, FW27, FW28, FW29, and FW35) were completed in the Northern Area during this assessment. However, groundwater was not encountered in the majority of the wells, thus most of these wells are considered dry and have been abandoned.
- One monitoring well (FW24), located near a north-south trending arroyo that drains into the OB/OD Area, was completed as part of the environmental survey of the OB/OD Area in 1981. Upon completion of the installation of FW24, the well had insufficient water for sampling and is considered dry and inactive.
 - One background monitoring well, FW31, was completed east and south of any known potentially contaminated areas during the 1981 environmental survey. This well is near the former Pistol Range, over 10,000 feet southeast of the TNT Leaching Beds Area, and over 14,000 feet northeast of the OB/OD Area. This well is active and is currently being sampled on a semi-annual basis.
- Unfortunately, most of the wells completed during the 1981 Environmental Survey have historically lacked sufficient water for interim semi-annual sampling as directed by the Permit.

2.2.2 Groundwater Investigations at Building 6 UST Area – 1993-1995

- During January 1993, six underground storage tanks (USTs) were removed from Building 6
- 22 within the Administration Area (USACE, 1995a). During the removal, a fuel release was
- 23 suspected, presumably from holes or cracks in the bottoms of several of the tanks or associated
- piping. This spill was discovered on 19 January and reported to the NMED, Petroleum Storage
- 25 Tank Bureau (USACE, 1995a).
- 27 The USACE, Albuquerque District, conducted a site investigation for the Building 6 USTs. In
- 28 1993, 16 soil borings were advanced to an average depth of 60 feet below ground surface (bgs).
- 29 Based on the laboratory and field results from the 16 soil borings, the vertical extent of the
- 30 contamination appeared to be limited by a continuous clay layer occurring at approximately
- 31 40 feet bgs. The horizontal extent of the soil contamination appeared to be limited to within
- 32 250 feet downgradient of the former USTs. These results were submitted to the NMED in June
- 33 1993. After reviewing these results, the NMED requested in January 1994 that the investigation
- 34 be expanded to better define the vertical and horizontal extent of the soil contamination and to
- determine if diesel products have significantly contaminated the shallow alluvial aquifer.

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- 1 In October and November 1994, six soil borings were advanced to a depth of 60 feet bgs, and
- 2 five monitoring wells were installed at three locations (MW-18S, MW-18D, MW-20, MW-22S,
- and MW-22D). Groundwater analytical data from MW-20, located south and west of the UST
- 4 removal area, indicated benzene contamination of 110 micrograms per liter (μg/L), well above
- 5 the state action level of 10 μg/L for benzene in groundwater. These monitoring wells were
- 6 resampled in December 1994, and laboratory analysis indicated that the same well (MW-20) was
- 7 still contaminated with benzene, but at a lower level of 59 μg/L. A soil gas survey was conducted
- 8 in the UST area in March 1995 to better define the location of the benzene contamination in the
- 9 vicinity of MW-20; however, benzene was not found in the soil at depths between 35 to 50 feet
- in that area. The monitoring wells were also resampled during the soil gas survey, and laboratory
- analytical data indicated that the benzene level in MW-20 had decreased to 4.4 $\mu g/L$ (USACE,
- 12 1995b).

- With the apparent steady decline in the benzene levels, the USACE, Albuquerque District,
- approached the NMED to suspend the investigation and any further requirements to install
- additional monitoring wells at this site. The NMED agreed that installation of additional
- monitoring wells was not needed at that time, however, a 2-year quarterly groundwater
- monitoring program was required to ensure that shallow groundwater quality has not been
- 19 compromised (USACE, 1995b).

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2.2.3 Remedial Investigation/Feasibility Study Report and RCRA Corrective Action Program Document - 1997

- 23 Environmental investigation activities at FWDA were implemented as part of base closure in the
- Fall of 1992 to determine the environmental impact (if any) from previously identified SWMUs
- and AOCs, and to identify areas requiring environmental restoration prior to property transfer to
- 26 the DOI. Findings generated as a result of this effort were documented in the 1997 Remedial
- 27 Investigation/Feasibility Study Report and RCRA Corrective Action Program Document
- 28 (ERM PMC, 1997); a summary pertaining to the groundwater activities and findings are
- 29 discussed below.

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- Four groundwater monitoring wells (TMW01 through TMW04) were completed during 1996 to further characterize groundwater contamination near the TNT Leaching Beds
- Area in the Northern Area. Monitoring wells TMW01, TMW03, and TMW04 were
- 34 completed between 60 and 75 feet bgs in the unconsolidated material overlying the
- mudstone/sandstone bedrock. Monitoring well TMW02 was completed to a depth of
- approximately 85 feet bgs into a sandstone water-bearing unit that underlies the TNT
- 37 Leaching Beds Area.

- A single well (SMW01) was installed in 1996 to monitor potential impacts from the Sewage Treatment Plant also in the Northern Area. This well was completed in the unconsolidated alluvium overlying the mudstone/sandstone bedrock located in the most northern portion of the FWDA.
- A single well (FW38) was completed during November 1993 in an arroyo that drains the Current OB/OD Area. This well was completed to approximately 7.5 feet bgs in the unconsolidated alluvium overlying the mudstone/sandstone bedrock. This well is currently dry and is considered inactive.

During this phase of investigation, explosives and nitrate were the primary constituents detected in the monitoring wells completed near the TNT Leaching Beds Area. Nitrate, pesticides, and metals were the primary constituents detected in the samples collected from SMW01 near the FWDA sewage treatment plant. Explosives, nitrate/nitrite, and metals were the primary constituents detected in groundwater samples collected from FW38.

2.2.4 Minimum Site Assessment Report -1998

- 18 The purpose of the Minimum Site Assessment was to provide a summary of the actions taken by
- 19 the USACE, Albuquerque District, to identify the horizontal and vertical extent of soil
- 20 contamination and to determine if groundwater was impacted by potential fuel releases at the
- 21 UST site adjacent to Building 45.

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- 23 The Minimum Site Assessment was initiated in November 1996 with the completion of six soil
- borings (SB-1 through SB-6) and three shallow monitoring wells (MW01, MW02, and MW03)
- 25 to determine the extent of hydrocarbon contamination. Analytical data from this assessment
- 26 indicated that hydrocarbon contamination in the soil was limited to a small area. The area
- affected was restricted to a single soil boring at depths less than 40 feet bgs. Chemical
- 28 characterization of underlying groundwater indicated minimal impact with a single detection of
- benzene at a low concentration at MW01.

2.2.5 RCRA Interim Status Closure Plan – OB/OD Area Phase 1B Report - 1999

- 32 Environmental characterization efforts in support of closure at the OB/OD Area were conducted
- during CYs 1996, 1997, 1998, and 1999. Overall, these efforts consisted of monitoring well
- installation and sampling, a seismic profile survey, groundwater elevation measurements, a well
- 35 survey, geologic mapping, surface water sampling, and sediment sampling (PMC, 1999).
- 36 The objective of the 1996 investigation was to assess the presence and quality of shallow
- 37 groundwater and to characterize the shallow hydrogeologic regime in the OB/OD Area. This

- 1 investigation consisted of drilling and sampling of multiple soil borings; completion of shallow
- 2 and intermediate depth monitoring wells; performance of down-hole video logging and slug tests
- 3 on newly installed monitoring wells; and collection of groundwater, surface water, and sediment
- 4 samples. Three groundwater monitoring wells (KMW09, KMW10, and KWM11) were installed
- 5 in the Closed OB/OD Area and eleven groundwater monitoring wells (CMW02, CMW04,
- 6 CMW06, CMW07, CMW10, CMW14, and CMW16 through CMW20) were installed in the
- 7 Current OB/OD Area. Explosive constituents were detected in wells located in both OB/OD
- 8 Areas; however, the areal extent could not be defined by the CY 1996 investigation and required
- 9 further characterization efforts.

- 11 Subsurface characterization measures were conducted during CY 1997 to obtain additional data
- 12 concerning the stratigraphy and structural setting of the OB/OD Area. This investigation
- consisted of a surface seismic survey, geologic mapping, and fracture trace analysis. From this
- and previous investigations, two groundwater systems within the OB/OD Areas were identified:
- the shallow, unconsolidated water-bearing zone and the deeper, bedrock water-bearing zone
- 16 (PMC, 1999).

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- In 1998, two groundwater monitoring wells (KMW12 and KMW13) were installed within the
- 19 Closed OB/OD Area, and four groundwater monitoring wells (CMW21, CMW22, CMW23, and
- 20 CMW25) were installed north of monitoring well CMW16 located in the current OB/OD Area to
- 21 identify the northern extent of impacted groundwater within the unconsolidated and bedrock
- water-bearing zones. In addition, CMW24, was installed northwest of CMW16 to determine if
- 23 previously identified faults act as a groundwater flow barrier or conduit, and to determine the
- 24 direction of groundwater flow in that area (PMC, 1999).

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2.2.6 OB/OD Groundwater Monitoring – 1999 to 2005

- 27 Several quarterly sampling events have been completed in the OB/OD Areas since the issuance
- of the 1999 RCRA Interim Status Closure Plan Phase 1B Report (PMC, 1999). Quarterly
- 29 groundwater monitoring events were conducted during CYs 2000 (PMC, 2001a), 2001 (PMC,
- 30 2002a), and 2002 (PMC, 2003), and an additional sampling event was completed in August 2005
- 31 (TerranearPMC, 2005). These quarterly events were documented in quarterly letter reports and
- an annual inclusive report for each year.

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- During the initial sampling investigation, a subset of nine wells (CMW02, CMW16, CMW18,
- 35 CMW21, CMW22, CMW25, KMW09, KMW12, and KMW13) was sampled during the
- 36 CY 2000 and the first half of the CY 2001. Monitoring well CMW23 was added midway through
- 37 CY 2001, and a subset of 10 wells was sampled until CY 2005.

2.2.7 RCRA Facility Investigation Report of the TNT Leaching Beds Area - 2001

- 2 From 1998 to 2001, additional groundwater investigations were completed in the TNT Leaching
- 3 Beds Area and the Administration Area (PMC, 2001b). Seven groundwater monitoring wells
- 4 (TMW05 through TMW08, TMW10, TMW11, and TMW13) were installed to further
- 5 characterize the hydrogeologic setting and potential environmental impacts caused by the former
- 6 operations. As a result of these investigations, groundwater was found to be impacted by
- 7 explosives, metals, nitrate, and nitrite, which appear to emanate from the TNT Leaching Beds
- 8 Area. In addition, groundwater was also found to be impacted by pesticides and solvents, which
- 9 appear to originate from the Administration Area.

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2.2.8 Phase 1 RCRA Facility Investigation Report for Buildings 600 and 542 - 2002

- 12 In 2001, soil and groundwater were investigated to determine if previous detections of explosives
- in TMW11 were the result of activities at Buildings 600 and 542 (Ammunition Workshop)
- 14 (PMC, 2002b).

15

- Monitoring well TMW11, drilled in a location cross-gradient from the TNT Leaching Beds Area,
- was intended to provide groundwater chemical characterization data in an area thought to be
- unimpacted by historical operations. One explosive constituent, cyclotrimethylenetrinitramine
- 19 (1,3,5-trinitro-1,3,5-triazinane or RDX), was detected at concentrations close to the laboratory
- 20 method detection limit (MDL) during five of six sampling events conducted between October
- 21 1998 and January 2000. These detections of RDX initiated an investigation to identify other
- 22 potential sources of explosives in the area.

23

- A total of six monitoring wells (TMW14A through TMW19) were completed near Buildings 542
- and 600 to determine the source of the contamination at TMW11. Monitoring well TMW15 was
- 26 completed in the unconsolidated water-bearing zone, similar to TMW11. Monitoring wells
- 27 TMW14A, TMW16, TMW17, TMW18, and TMW19 were completed in the deeper, sandstone
- bedrock water-bearing zone. TMW14A was also installed as a potential background well.

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- 30 Overall, only low concentrations of a single volatile organic compound (VOC), explosives,
- 31 perchlorate, nitrate, nitrite, and a variety of metals were detected from samples collected during
- 32 this investigation.

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2.2.9 Groundwater Investigation Report of the Eastern Landfill - 2005

- 35 The Eastern Landfill is located approximately ½ mile northeast of the water towers and is
- reported to have been used for the disposal of garbage, trash, and debris from the Administration
- Area, and for the burning of other solid waste from activities at the FWDA. In 1968, the landfill

- 1 was closed and covered with a layer of soil. During the Remedial Investigation (RI) phase, the
- 2 Eastern Landfill was located using a geophysical survey, and soil sampling and a soil gas survey
- 3 were conducted. The soil analytical results indicated that lead, mercury, and barium were present
- 4 at levels slightly above background levels. Pesticides, VOCs and semi-volatile organic
- 5 compounds (SVOCs) were not detected. The results of the soil gas survey indicated that low
- 6 levels of methane were present; however, hydrogen sulfide gas was not detected. In October
- 7 1999, Safe Environment, Inc. removed surface debris in the area of the Eastern Landfill, which
- 8 consisted of metal ammunitions lids, wire rope, I-beams, pipe, tires, wire fencing, concrete
- 9 blocks, expended ammunition casings, scrap wood, and tree branches/trunks (TtNUS, 2005).

- 11 The primary objective of the 2005 groundwater investigation was to determine if contaminants
- have impacted the groundwater beneath the Eastern Landfill (TtNUS, 2005). During the
- investigation, four bedrock wells (EMW01 through EMW04) were completed to depths ranging
- from 100 to 120 feet bgs in 2004. Immediately after installation, only two of the four wells
- 15 (EMW02 and EMW03) contained enough water for sampling (TtNUS, 2005). Several
- explosives, metals, pesticides, VOCs, SVOCs, nitrate, and nitrite were detected in these samples
- 17 collected from the sampling event after well installation.

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2.2.10 Administration and TNT Leaching Beds Areas Supplemental Groundwater Characterization Report - 2006

- 21 The purpose of the work described in this report was to gather additional information during
- 22 2002 and 2003 to address comments and discussions by members of the FWDA BRAC Cleanup
- 23 Team regarding information presented in the 2001 Final RCRA Facility Investigation (RFI) for
- the TNT Leaching Beds Area (TerranearPMC, 2006).

- These prior discussions indicated that the downgradient flow of groundwater from the TNT
- 27 Leaching Beds Area to the north could possibly be split by the influence of a groundwater
- 28 mound that has been shown to exist within the Administration Area. In this scenario, impacted
- 29 groundwater could flow to the west-northwest and/or to the northeast around the Administration
- Area, thus the existing monitoring wells, TMW06 and TMW07, would not be properly placed to
- 31 define the downgradient extent(s) of impacted groundwater. Therefore, additional monitoring
- wells were required to evaluate this scenario. In addition, the groundwater analytical data
- presented in the TNT Beds RFI Report indicated that the leading edge of impacted groundwater
- 34 (as indicated principally by detected nitrite/nitrate concentrations) had reached the edge of the
- 35 permeable sediments of the Rio Puerco Valley. Because groundwater from these sediments is
- used for domestic water supply in the immediate vicinity of the FWDA, additional efforts
- 37 (monitoring wells and groundwater samples) were warranted to determine the current
- groundwater quality within the Rio Puerco sediments in the northern areas of the FWDA.

- 2 As a result, nine monitoring wells (TMW21 through TMW29) were installed and screened
- 3 within the unconsolidated water-bearing zone. Upon completion of the new wells, a groundwater
- 4 sampling event of all wells in the Northern Area of FWDA was conducted during October 2002
- 5 and April 2003. The results of this event were similar to those of the 2001 RFI Report of the
- 6 TNT Leaching Beds Area and provided further information about the leading edges of impacted
- 7 groundwater.

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2.2.11 Parcel 11 RCRA Facility Investigation Report - 2011

- 10 In November and December of 2009, the U.S. Geological Survey (USGS) conducted a RFI in
- 11 Parcel 11. Three monitoring wells were installed within Parcel 11 at SWMU 5 (TMW35, near
- Building 5), SWMU 6/AOC 47 (TMW34, west of Building 11), and SWMU 45 (USGS, 2011a).
- 13 The SWMU 45 monitoring well (TMW33) was installed downgradient of former UST locations
- near Building 6 (USGS, 2011a). All three monitoring wells were constructed in the alluvium and
- in accordance with NMED guidance with the water table no less than 5 feet below the top of the
- 16 screen.

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- 18 Groundwater samples were collected in April 2010 during the scheduled semi-annual
- 19 groundwater monitoring activities. No diesel fuel constituents were detected, but VOCs and
- 20 nitrate were detected in samples with concentration above screening criteria. The screening
- 21 level for nitrate is 10 milligrams per liter (mg/L). TMW34 and TMW35 samples contained
- 22 nitrate at 177 mg/L and 84.5 mg/L, respectively (USGS, 2011a). Of the VOCs detected,
- 23 1,2-dichloroethane was detected in groundwater from TMW33 above the screening level of
- 5 μg/L. The groundwater sample collected from TMW33 had a 1,2-dichloroethane concentration
- 25 of 30.7 μ g/L (USGS, 2011a).

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2.2.12 Parcel 22 RFI Report - 2011

- 28 In November and December of 2009, the USGS installed six monitoring wells as part of the RFI
- 29 for Parcel 22 to investigate the suspected release of perchlorate originating from TPL, Inc.
- 30 (a former tenant) operations related to demilitarization of munitions within SWMU 27 (USGS,
- 31 2011b). Five of the monitoring wells were completed within the sandstone water-bearing unit
- 32 (TMW30, TMW31D, TMW32, TMW36, and TMW37), and one monitoring well was installed
- in alluvium (TMW31S). In addition, TMW31S and TMW31D were installed as dual-completion
- wells (two monitoring wells constructed in one borehole). TMW30 was a replacement
- monitoring well for TMW05 (dry since 2008), and TMW31S was installed as a replacement
- monitoring well for FW10, which is also dry.

- 1 Groundwater samples were collected in April 2010 during the scheduled semi-annual
- 2 groundwater monitoring activities. Groundwater samples collected from monitoring wells
- 3 TMW30, TMW31D, and TMW31S contained nitrate above the screening level of 10 mg/L
- 4 with concentrations of 89.1 mg/L, 59.0 mg/L, and 35.0 mg/L, respectively (USGS, 2011b).
- 5 Groundwater samples collected from monitoring wells TMW30, TMW31D, TMW31S, and
- 6 TMW32 contained perchlorate concentrations exceeding the screening level of 6 micrograms per
- 7 liter (µg/L) with concentrations of 1,900 µg/L, 1,420 µg/L, 465 µg/L, and 232 µg/L, respectively
- 8 (USGS, 2011b).

2.2.13 Monitoring Well Installation and Abandonment Work Plan - 2011

- 11 The purpose of this work plan is to describe the work performed by the USGS on behalf of the
- 12 USACE, Fort Worth District, as part of the Environmental Restoration Program at FWDA. The
- 13 plan describes the installation of up to 18 groundwater monitoring wells and the abandonment of
- 14 10 groundwater monitoring wells. This work was performed to further delineate groundwater
- 15 contaminant plumes, establish background concentration levels, monitor potential off-site
- 16 migration, and remove from service several dry monitoring wells (USGS, 2011c).

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Wells were installed at locations selected to address one of the following three objectives:

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1) To monitor potential off-site migration of chemical constituents originating from former post activities

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2) To determine background concentrations of major and trace metals

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3) To add sufficient spatial data to further define the RDX, nitrate, and perchlorate groundwater plumes

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Well Installation

29 30 Sentinel Wells - Two alluvial sentinel monitoring wells (MW23 and MW24) were installed in June and July 2011 at the request of the NMED. These two wells are located in the northwest portion of the FWDA and were selected to monitor potential off-site migration of chemical constituents within the alluvial aguifer (USGS, 2011c).

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- 34 • Background Wells - Three background monitoring wells (BGMW01, BGMW02, and BGMW03) were installed in February 2012 in the alluvial aguifer to determine the 35 36 background concentrations of major and trace metals in the groundwater. The purpose of these wells is to determine the natural concentrations of constituents that reflect the
- 37

- naturally occurring water-rock interactions with the alluvial unit, as well as atmospheric inputs, clay mineralogy, pH, and water chemistry (USGS, 2011c).
- *Perchlorate Plume Monitoring Wells* Alluvial monitoring wells (TMW39S, TMW40S, TMW41) were installed in July and September 2011 to aid in delineating the lateral extent of the perchlorate plume. Three bedrock monitoring wells (TMW38, TMW39D, and TMW40D) were also installed to define the lateral extent of the bedrock perchlorate plume (USGS, 2011c).
- *RDX Plume Monitoring Wells* Three alluvial monitoring wells (TMW43, TMW44, and TMW45) were installed in the Northern Area in February 2012. Monitoring wells, TMW43 and TMW44, were installed to refine the concentration gradient in the center of the RDX plume and to allow for contaminant mass discharge estimates. These monitoring wells will also aid in defining the concentration gradient of nitrate in the alluvium, which comingles with the RDX plume. Monitoring well TMW45 was installed north of TMW23 to delineate the northern extent of the RDX plume (USGS, 2011c).
- *Nitrate Plume Monitoring Wells* Two alluvial monitoring wells (TMW46 and TMW47) were installed in February 2012 to provide chemical data that will delineate the northwest and eastern boundaries of the alluvial nitrate plume. Additionally, because the nitrate alluvial plume comingles with the RDX plume and alluvial perchlorate plume, monitoring wells installed to characterize these plumes will also be used to further characterize the alluvial nitrate plume (USGS, 2011c).

Well Abandonment

Ten groundwater monitoring wells were plugged and abandoned in the summer of 2011 because these wells historically lacked sufficient groundwater volumes required for groundwater sampling. These 10 wells were all located in the Northern Area and were generally screened within the alluvium. The following list dictates which wells were plugged and abandoned:

Well ID	Northing ^a	Easting ^a	Casing Diameter (inches)	Well Depth (feet)
TMW05	1639949.83	2498884.78	2.0	37.40
FW07	1640839.18	2498075.06	4.0	30.50
FW08	1640572.50	2498132.47	4.0	51.00
FW10	1640848.95	2498936.89	4.0	51.50
FW11	1641334.02	2499124.16	4.0	28.00
FW12	1641609.82	2499038.13	4.0	29.00

Well ID	Northing ^a	Easting ^a	Casing Diameter (inches)	Well Depth (feet)
FW13	1641688.39	2498830.01	4.0	30.50
FW27	1646461.42	2494395.93	4.0	32.00
FW28	1646584.14	2493050.57	4.0	33.00
FW29	1645804.02	2497681.98	4.0	32.00

^a New Mexico State Plane – West.

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2.2.14 Semi-Annual RCRA Groundwater Monitoring Reports and Updated Groundwater Monitoring Plans - Ongoing

In accordance with Section V.A of the Permit (NMED, 2005), the 2008 Interim Facility-Wide GMP was prepared, approved by NMED, and implemented. Since 2008, groundwater sampling was conducted semi-annually (April and October), and semi-annual groundwater monitoring reports were prepared, providing the analytical data and water level maps for FWDA.

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In addition, the Interim Facility-Wide GMP is updated annually and is required to propose changes to the groundwater monitoring program annually. Section 5 provides the proposed changes to the 2012 monitoring program.

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3. SITE CONDITIONS

- 2 The general information below is a summary of the site conditions at the FWDA. More specific
- 3 information including historic land use, natural and man-made features, ecological setting, fate
- 4 and transport information, and detailed surface and subsurface characterization will be included
- 5 in other documents (e.g., RFI Work Plans and Release Assessment Reports) prepared for the
- 6 individual parcels as specified in the Permit.

7 8

1

3.1 Climate

- 9 Northwestern New Mexico is characterized by a semi-arid, continental climate with most
- precipitation occurring during the months of May through September as localized, heavy, and
- brief monsoon storms. The climate for the FWDA area varies with elevation but is generally
- mild during the summer with temperatures ranging between 65 and 95 degrees Fahrenheit (°F),
- and cold during the winter with average daily temperatures ranging between 30 and 35°F. The
- warmest month of the year is July with an average maximum temperature of 89°F, while the
- 15 coldest month of the year is December with an average minimum temperature of 11°F. Daily
- temperature variations can be considerable during the summer months with an average
- temperature difference of approximately 35°F.

18

- Mean annual rainfall for the area ranges between 10 and 16 inches, while the recorded average
- annual precipitation for the FWDA is approximately 11 inches. The wettest month of the year is
- August with an average rainfall of approximately 2 inches. Most of the precipitation occurs as
- rain or hail during violent summer thunderstorms; the remainder results from light winter snow
- accumulations with the slow release of spring snowmelt, which provides higher infiltration
- compared to the intense monsoon thunderstorms (Anderson *et al.*, 2003).

25

- 26 The area has generally sunny weather with average relative humidity varying from 50 to
- 27 15 percent during the wet season (summer monsoons) and the dry season, respectively. During
- spring, the area experiences very strong winds originating from the west and southwest with an
- 29 average wind speed of approximately 12 miles per hour and maximum gust speeds approaching
- 30 65 miles per hour. These strong winds, high temperatures, and low relative humidities contribute
- 31 to high evaporation rates at the FWDA.

3233

3.2 Topography

- 34 Topographically, the FWDA can be divided into three areas: (1) the rugged north-south
- 35 trending Nutria Monocline (commonly referred to as the Hogback) along the western and the

- southwestern boundaries of the installation; (2) the northern hill slopes of the Zuni Mountain
- 2 Range in the southern portion of the installation; and (3) the alluvial plains marked by bedrock
- 3 remnants in the northern portion of the installation. The elevation of FWDA ranges from
- 4 approximately 8,200 feet above mean sea level in the south to 6,660 feet above mean sea level in
- 5 the north.

- 7 This climate and topography supports a mixed ponderosa pine and fir forest at elevations above
- 8 7,500 feet, piñon and juniper vegetation at elevations from 7,500 to 6,800 feet, and shrubs and
- 9 grasses at elevations below 6,800 feet.

1011

3.3 Soil

- 12 The FWDA soil types range from a mixture of sand, silt, and clay. Alluvium most commonly
- found in arroyos is permeable sand and sandy loam clay mixtures that contain varying amounts
- of silt, gravel, and rock fragments; however, most soil across the Facility is composed of low-
- permeability sandy clay. Soil types at the FWDA are primarily alluvial materials with the
- exception of the Hogback along the western border and the northern hill slopes of the Zuni
- Mountain Range in the southern portion of the installation. The alluvial materials do not have
- distinct soil horizons as they are relatively shallow and undeveloped, excluding the arroyos, and
- 19 the parent bedrock is either at or near the surface within more than a quarter of the installation.

20

- 21 High winds and water cause extensive soil erosion, especially where the vegetation cover is
- 22 absent. The more permeable, sandy soil typically found in arroyos accounts for the majority of
- 23 local surface-water infiltration. The thickness of the soil varies across the installation. In the
- OB/OD Area and at the eastern and southern perimeter of the Northern Area, the soil thickness is
- a thin veneer with parent bedrock at or near the surface. However, in the majority of the
- Northern Area, the flat alluvial plains are dominant with thick soil overlying deeper, steeply
- dipping bedrock. In the Administration Area alone, alluvium can be up to 70 feet thick and are
- 28 even thicker near the Rio Puerco.

2930

31

3.4 Geology

3.4.1 Regional Geology Tectonic Setting and Site-Specific Structure

- 32 The FWDA is located in an erosional basin within the Navajo section of the Colorado
- 33 Plateau Physiographic Province and lies on the northwest apex of the Zuni Uplift. This basin is
- regionally bounded by the Gallup Sag to the west, the Acoma Sag and McCarty's Syncline to the
- east, and the Chaco Slope to the north. The Zuni Uplift is an elongated north-northwest trending
- 36 structural uplift that is primarily a result of vertical upward displacement followed by

- deformation resulting from horizontal compressive stress associated with the Laramide Orogeny
- 2 (Cretaceous). The uplift has exposed tilted Mesozoic sedimentary strata within the south-western
- 3 portion of the installation, a majority of which are Triassic mudstones and sandstones.

- 5 Specifically, the dominant topographic structural feature located on the southwest margin of the
- 6 Zuni Uplift is the Nutria Monocline or "Hogback." This steep structural feature is a monoclinal
- 7 belt with dips ranging from 30 to 45 degrees and can locally exceed 80 degrees. The northern
- 8 segment of the Nutria Monocline is exposed in the western portion of the FWDA, where
- 9 westerly dipping Mesozoic strata is exposed to form a long, sharp-crested, north-to-south
- trending ridge. In areas of the installation east of the Hogback, the bedrock generally dips to the
- 11 northwest.

12 13

3.4.2 Stratigraphy

- 14 In the northern portion of the installation, the surface is covered by either remnants of the Chinle
- 15 Group (Triassic) or alluvial deposits (Quaternary). The majority of the alluvial deposits are
- mostly prevalent in the Northern Area in lowland areas between bedrock remnants. Alluvial
- deposits are also present along intermittent streams draining the Hogback and Zuni Mountains,
- which flow downgradient through the northern portion of the installation before joining the
- 19 South Fork of the Puerco River. The alluvium ranges in grain size from clay to gravel, typical of
- braided stream deposits (Malcolm Pirnie, Inc., 2000). Because the alluvium was generally
- 21 deposited by braided streams and arroyos, the texture and internal structure are characterized by
- 22 lateral and vertical heterogeneity. Information obtained from records of previously installed
- 23 wells indicates that the alluvial deposits are thickest near major drainages, such as the South Fork
- of the Rio Puerco, where alluvial deposits can be up to 150 feet thick. Near Fort Wingate High
- 25 School (located east of the installation), the alluvial deposits are approximately 75 feet thick,
- 26 whereas in the Administration Area, deposit thickness is variable with average thickness varying
- from 30 to 70 feet within a relatively small spatial area.

- 29 The majority of the FWDA is underlain by the Chinle Group (Triassic), which is predominantly
- 30 non-marine, red-bed siliciclastics. The Chinle Group consists of the Shinarump, Bluewater
- 31 Creek, Petrified Forest, and the Owl Rock Formations. The Petrified Forest Formation directly
- 32 underlies the majority of the installation, and is subdivided into three members: the Blue Mesa,
- the Sonsela, and the Painted Desert Members. All three members of the Petrified Forest
- 34 Formation outcrop in various locations across the installation. The Blue Mesa, Sonsela, and
- Painted Desert lithologies are green-gray smectitic mudstone, light-gray to yellowish-brown
- cross-bedded sandstone, and reddish-brown and grayish-red smectitic mudstone, respectively. At
- 37 the eastern extent of the FWDA installation, the older Bluewater Creek and Shinarump
- Formations outcrop intermittently between Quarternary alluvium.

- 1 The Chinle Group is underlain by the older San Andres Limestone and Glorieta Sandstone, both
- 2 Permian in age. The San Andres Limestone generally consists of fossiliferous limestone that
- 3 intertongues the Glorieta Sandstone (Anderson et al., 2003). These two formations do not
- 4 outcrop within the boundaries of the Facility; however, both formations do outcrop south of the
- 5 installation where a thrust fault juxtaposes Permian strata against the Cretaceous Dakota
- 6 Sandstone. These two formations comprise the San Andres-Glorieta aquifer and is the principal
- 7 source of drinking water in the area (Malcolm Pirnie, Inc., 2000). Figure 3-1 depicts the geology
- 8 of the FWDA.

11

3.5 Surface Water

3.5.1 General Surface Water

- 12 Streams are ephemeral and fed by rain and snowmelt from the Zuni Mountain Range and the
- Nutria Monocline. All drainages in the FWDA area are intermittent with flow only occurring
- during and after heavy rainfall events (summer) or snowmelt (spring). These streams transport
- sediment to low-lying areas in the northern portion of the installation, thus creating thick and
- extensive alluvial deposits among remnants of Triassic strata of the Petrified Forest Formation.
- 17 Main drainages at the FWDA generally follow the dominant topography, flowing from south to
- 18 north and discharging into the South Fork of the Rio Puerco in the northern portion of the
- installation. Because of the nature of brief and heavy precipitation in this semi-arid region, the
- surface drainage is relatively shallow near headwaters. Downward erosion intensifies as the
- 21 water moves downstream, thus resulting in a well-developed, steep-walled system of arroyos in
- 22 Quaternary alluvium.

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3.5.2 Site-Specific Surface Water

- 25 Three major drainage systems at the FWDA can be identified as follows: (1) eastern drainage
- system; (2) western drainage system; and (3) southwestern-corner drainage system. These
- drainage systems are divided by either bedrock ridges or bedrock remnants. Furthermore, in
- 28 the northwest portion of the site, two artificial channels are present that were constructed
- during the 1940s to divert water away from Igloo Blocks A and B and the Administration Area
- 30 (U.S. Department of Energy, 1990).

- 32 The eastern drainage system consists of washes that run in northwestern and northeastern
- directions off the slopes of the Zuni Mountains. Alluvial fans form in basins at the front of the
- slope, as well as between bedrock remnants. In the northeast section of the installation, the
- drainage flows around bedrock remnants before joining the South Fork of the Puerco River. The
- western drainage system (except for the southwest corner) consists primarily of two main

- drainages covering the western portion of the FWDA. Tributaries of the western drainage system
- 2 pass the demolition area, cross the Hogback, and then join, flowing north depositing alluvium
- 3 along the bedrock remnants (Herndon Solutions Group, 2011). The southwestern-corner drainage
- 4 system flows southwest and joins the Bread Springs Wash on the western side of the Hogback.
- 5 Because the southwestern drainage system is hydrogeologically isolated from the other parts of
- 6 the site and installation activities have apparently not occurred in this area, the drainage system is
- of less environmental concern (U.S. Department of Energy, 1990).

3.6 Hydrogeology

- 10 Groundwater is present in several of the rock units underlying FWDA. Examination of these
- units and records of wells in the area indicates that the only formations at FWDA capable of
- 12 yielding more than a few gallons per minute (gpm) are the Quatowam Alluvium (Quaternary)
- and the San Andres Limestone and Glorieta Sandstone (Permian). However, minor amounts of
- 14 groundwater are present in bedrock underlying the shallow alluvial aquifer and are composed of
- 15 Triassic-age Members of the Chinle Group: the Painted Desert Mudstone/Claystone, the
- 16 Shinarump Conglomerate, and the Sonsella Sandstone. Water yields from the Shinarump and
- 17 Sonsella Members generally yield 5 to 50 gpm, and the water quality is considered fair to poor.
- Water-bearing formations of Jurassic and Cretaceous ages capable of yielding 100 gpm or more
- are present 4 to 6 miles to the west of FWDA, but not within installation boundaries. The tilted
- bedrock underlying the majority of the FWDA installation dips gently to the northwest, which
- substantially influences the movement of groundwater. The groundwater flow gradient across the
- 22 installation is primarily to the north-northwest, generally following the structural dip of the
- 23 geologic units.

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3.6.1 Productive Aquifers

- 26 The Quaternary alluvial aquifer, which includes deposits in the Rio Puerco Valley along the
- 27 northern edge of the installation, is composed of gravel, sand, silt, and clay derived from Triassic
- and Jurassic age strata that border the valley. This shallow aguifer is primarily recharged from
- surface runoff, although some deposits in the southern part of the installation are recharged by
- 30 springs from underlying bedrock aquifers. Recharge of groundwater within the alluvium occurs
- 31 mainly during the wet seasons of the year, specifically with the snowmelt in the spring.

- 33 The San Andres-Glorieta aguifer is the primary groundwater source for FWDA and outcrops
- near the installation's southern boundary, dipping to the north. Snowmelt and precipitation
- 35 furnish much of the recharge water to the aquifer. The downgradient flow of groundwater is in a
- 36 northwesterly direction with the top of the San Andres-Glorieta aguifer approximately 1,100 feet
- bgs near the Administration Area. At this location, the aguifer is about 200 feet thick and under

- 1 artesian pressure. Local variations in aquifer permeability can be large and unpredictable with
- 2 hydraulic conductivity values ranging from 0.05 to 150 feet per day and yields that are highly
- 3 variable from one location to another (USACE, 2011). In 1980, the region around Gallup,
- 4 including FWDA, was declared an underground water basin by the State of New Mexico. This
- 5 action prohibits any major new groundwater withdrawals without the approval of the State
- 6 Engineer. The recharge basin for this aquifer covers approximately 1,439 square miles and
- 7 includes the communities of Gallup, Fort Wingate, Camerco, Mariano Lake, Navajo Wingate
- 8 Village, and Rehoboth (USACE, 2011).

3.6.2 OB/OD Area Hydrogeology

- 11 The general groundwater flow in the OB/OD Area is from south to north, following the general
- topographic gradient (Herndon Solutions Group, 2011). Groundwater in the OB/OD Area is
- mostly present in Triassic-age bedrock (Herndon Solutions Group, 2011) from the Chinle Group.
- 14 According to data presented in monitoring well logs, the majority of monitoring wells in the
- OB/OD Area are constructed in undifferentiated Chinle units or the Sonsela Member of the
- Petrified Forest Formation. Because alluvium is only a thin veneer, groundwater is generally not
- 17 present in the alluvial deposits. Groundwater can saturate the sediments that load arroyos, but
- this generally only occurs during and after substantial precipitation. Monitoring wells CMW20
- and FW38 are constructed in arroyo sediment. FW38 is a dry well, and CMW20 only
- 20 periodically contains sufficient groundwater to sample (Herndon Solutions Group, 2011).

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3.6.3 Northern Area Hydrogeology

- 23 In the northern portion of the installation, the alluvium is thicker than in the OB/OD Area, thus
- 24 has a higher storage capacity for groundwater. Saturated thickness within the alluvial aquifer
- 25 (Quatowam Alluvium) varies greatly and tends to increase as it nears drainage channels and
- arroyos. The direction of general groundwater flow is from the north toward the south. However,
- 27 directly beneath the Administration Area, groundwater flow from the north converges with
- 28 groundwater flow from the southern edge of the Workshop Area. This convergence creates a
- 29 local westerly groundwater flow direction (Herndon Solutions Group, 2011).

30

- In addition, groundwater is also present in bedrock beneath the Workshop Area in discontinuous
- 32 fine-grained, sandstone beds within the Painted Desert Member of the Petrified Forest
- Formation. Several monitoring wells are constructed with screens in these sandstones, and
- 34 groundwater elevation measurements indicate that the downgradient is in a westerly direction
- 35 (Herndon Solutions Group, 2011).

3.7 Cultural Resources

- 2 Traditional Cultural Properties and other cultural resources have been documented within
- 3 FWDA boundaries. Existing groundwater monitoring wells and access routes are not located
- 4 within identified archaeological sites. Because groundwater sampling activities are non-intrusive
- 5 and confined to a small area immediately surrounding a given well, cultural resource monitoring
- 6 will not be required during proposed sampling activities at existing wells.

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- 8 Maps showing the locations of Traditional Cultural Properties relative to existing monitoring
- 9 well locations will not be included in this Interim Facility-Wide GMP, which will be a public
- document when final.

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4. SITE INVESTIGATION METHODS

- 2 Field activities to be performed under this Interim Facility-wide GMP include groundwater
- 3 elevation surveys and collection of groundwater samples from the monitoring wells at FWDA.
- 4 The various types of purge methods required for sampling are identified in Table 4-1 and
- 5 described in the following sections. Field equipment required for the following field activities is
- 6 listed in Table 4-2. The Site Safety and Health Plan for this investigation is included in
- 7 Appendix D.

8

1

4.1 Groundwater Elevation Survey

- 10 Groundwater elevation measurements in the existing wells listed in Table 4-1 will be measured
- quarterly over a two-day period (January, April, July, and October). When a groundwater
- elevation survey event coincides with a groundwater sampling event, water elevation data shall
- be collected prior to the start of sample collection.

1415

Depth to groundwater shall be measured with an electronic water-level meter as follows:

1617

• Slowly lower the probe of the water-level meter down into the well casing in order to minimize groundwater disturbance.

18 19 20

• Record measurement to the nearest 0.01 foot from the top-of-casing reference notch and document in field logbook.

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• Remove water level probe from the well casing and decontaminate with Liquinox[®] and distilled water as described in Section 4.4. Use of any other type of detergent will be documented in the field logbooks and investigative reports.

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4.2 Groundwater Sampling

- Groundwater will be sampled from the monitoring wells listed in Table 4-1 in order of increasing
- chemical concentration (known or anticipated) and analyzed for the constituents of interest
- outlined in Section 5.3. Sample bottles will be filled in the following order:

Analytical Group	Analytical Method	Container (Number, Size, and Type)
TCL VOCs	8260C	(3) - 40 mL VOC glass vials
TCL SVOCs	8270D	(1) - 1-L amber bottle
TPH-GRO	8015B	(3) - 40 mL VOC glass vials

Analytical Group	Analytical Method	Container (Number, Size, and Type)
TPH-DRO	8015B	(1) - 1-L amber bottle
Explosives	8330B	(2) - 1-L amber bottles
Nitrate	300.0	(1) - 250-mL poly bottle
Nitrite	300.0	(1) - 500-mL poly bottle
Perchlorate	6850	(1) - 250-mL poly bottle
Pesticides	8081A	(2) - 1-L amber bottle
Total Metals and Mercury (unfiltered)	6010C/6020B/7470A	(1) - 1-L poly bottle
Dissolved Metals and Mercury (filtered)	6010C/6020B/7470A	(1) - 1-L poly bottle

 $\overline{L} = liter$

33 mL = milliliter

34 SVOC = semi-volatile organic compound

35 TCL = target compound list

TPH-DRO = total petroleum hydrocarbon - deisel range organics

37 TPH-GRO = total petroleum hydrocarbon - gasoline range organics

VOC = volatile organic compound

38 39

- Sampling of the monitoring wells at FWDA involves a variety of purging and sampling methods.
- 41 Use of a low-flow pump (described in Section 4.2.2) is the preferred method at FWDA and the
- NMED guidance document on low-flow sampling should be referenced when groundwater
- sampling is being conducted (NMED-HWB, 2001). However, due to low yield, some wells
- require one of the alternative methods described in Section 4.2.4. All water generated during
- 45 purging activities, as well as the excess groundwater from sampling, will be collected in 5-gallon
- buckets and managed as IDW following procedures described in Section 4.5.

47

- Table 2-1 contains well construction data, including, top-of-casing and ground surface elevation
- data for calculation of well volumes. Monitoring wells that do not contain water are identified as
- 50 dry.

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53

4.2.1 Preliminary Site Activities

4.2.1.1 Initial Inspection

- 54 Upon arrival at each monitoring well, the wellhead and exposed casing will be inspected for
- evidence of tampering or other damage. Observations will be recorded in the field logbook, and
- 56 the USACE Project Technical Lead will be notified of any vandalism or damage. Once initial
- 57 inspection is complete, preventative measures will be employed at the site to reduce risk of
- 58 contamination. Plastic sheeting or other materials such as absorbent pads will be placed around
- each wellhead to prevent contamination of sampling equipment and/or ground surface. A
- staging area will be designated for equipment decontamination to include cleaning solutions,
- brushes, 5-gallon buckets, and plastic sheeting or absorbent pad, as appropriate.

4.2.1.2 Measure Initial Water Level and Calculate Well Volume

- Prior to purging and sampling, the depth to groundwater shall be measured from the top-of-
- casing reference notch and recorded to the nearest 0.01 foot by following the procedure
- described in Section 4.1. The well volume will be calculated using the measured groundwater
- 67 level and casing dimensions in the following formula:

68 69

63

 $0.163(\frac{casing\ diameter}{2})^2$ (bottom of well elevation – groundwater elevation) = well volume

70

Groundwater elevation and well volume calculations will be recorded in the field logbook and/or on the Low-Flow Sampling Data Form (Appendix E) as appropriate.

73 74

4.2.2 Low-Flow Pump Purging

- 75 Two types of dedicated, adjustable rate, low-flow pumps constructed of stainless steel and/or
- 76 Teflon® and polyethylene are installed in select wells as listed in Table 4-1. Sampling methods
- for these pumps, identified as either traditional low-flow pumps or Zone Isolation Sampling
- 78 System (ZIST) low-flow pumping systems, are described in the following sections. Refer to
- 79 Table 4-2 for the list of required field equipment.

80 81

82

- In a traditional low-flow pump, the pump intake is located approximately 2 feet from the bottom of the screened interval to ensure collection of formation water and to minimize mobilization of
- particulates present in the bottom of the well.

84

- The ZIST pumping system is used in wells that cannot be purged by the traditional low-flow
- 86 technique due to extremely low recharge rates. The system utilizes a low-flow pump and
- 87 mechanical packers, which isolate the screened interval to ensure the sampling of formation
- water only. Below the mechanical packer assembly is a solid 1.5-inch diameter cylinder
- 89 extending the length of the screened interval that reduces the volume of required purge water.
- 90 Pumping rates at each well having a ZIST assembly will be determined prior to the sampling
- event to ensure that the pumping rate does not cause drawdown of the water column.

- 93 Because the low-flow pumps are dedicated (traditional and ZIST) and will remain in place
- between sampling events, approximately 1 liter of water (or more, depending on pump
- 95 installation depth/length of discharge tubing and volume of water contained in tubing) will be
- purged to clear any stagnant water from the pump and discharge tubing.

97 4.2.2.1 Traditional Low-Flow Pump

- 98 Drawdown and final pump cycle setting information from previous sampling event(s)
- 99 (Appendix C) will be checked for each well. The extraction rate of the previous sampling
- event(s) will be duplicated to the extent practical. The following steps will be performed for
- purging with traditional low-flow pumps.

102103

1) Start pump at the lowest speed setting and slowly increase until discharge occurs.

104

105 2) Measure the water level again.

106

107 3) Adjust pump speed until there is little or no water level drawdown (less than 4 inches or 0.33 feet).

109

110 4) Begin purging well to previously determine volume.

111

112 5) Monitor and record water level and purging rate approximately every 2 to 5 minutes during purging.

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115

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6) Make any necessary adjustments to pumping rates within the first 15 minutes of purging. Reduce pumping rates as needed to the minimum capabilities of the pump (for example, 30 to 400 milliliters per minute) to ensure stabilization of indicator parameters. Make every attempt to keep the water level above the intake level. If the static water level is above the well screen, avoid lowering the water level into the screen if possible.

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7) Record all adjustments to pumping rate (both time and flow rate).

122123

8) During well purging, monitor the following field parameters and record (approximately every 2 to 4 minutes) on the Low-Flow Sampling Data Form (Appendix E).

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127

128

- Turbidity
 - Temperature
 - Specific conductivity
- 129 Hydrogen ion activity (pH)
- 130 Dissolved oxygen

131132

133

134

9) Purging is considered complete and sampling will begin when the field parameters have stabilized (or if stabilization has not occurred after 30 minutes of purging). Stabilization has occurred when three consecutive readings are within the following limits:

Parameter	Units	Stabilization Criteria
Temperature	°C	± 10%
рН	SU	± 0.5
Specific Conductivity	mS/cm	± 10%
Dissolved Oxygen	mg/L	10% (dissolved oxygen levels less than 1.0 mg/L fall within the margin of error limits)
Turbidity	NTU	± 10% for values greater than 1 NTU
Water Level	feet	0 to 0.33 foot drawdown (or 4 inches)

[°]C = degrees Celsius

All measurements, except turbidity, will be obtained using a transparent flow-through-cell that prevents air bubble entrapment in the cell. Field personnel will watch for particulate build-up within the cell, which may affect the transient field parameter values. This build-up may affect field parameter values measured within the cell, and may also cause an underestimation of turbidity values. If the cell needs to be cleaned during purging operations, pumping will continue, and the cell will be disconnected and rinsed with distilled water to remove sediment. The flow-through-cell will then be reconnected and monitoring activities will continue. Water should not be allowed to drain out of the flow-through-cell when the pump is turned off or cycling on/off. Field personnel will ensure that the monitoring probes remain submerged in water at all times with the exception of the time spent cleaning particulate build-up in the flow-through-cell.

4.2.2.2 ZIST Low-Flow Pump

Extraction rates from the initial pump setup are located on sample collection logs from previous sampling events and will be duplicated to the extent practical. The following steps will be performed for purging with ZIST low-flow pumps.

1) Start the pump at the predetermined extraction rate and allow to purge until discharge occurs.

2) Measure water level during the purging process to ensure that drawdown of the water column does not occur. If drawdown occurs, this will indicate that the mechanical packer

mg/L = milligram per liter

mS/cm = millisemen per centimeter

NTU = Nephelometric Turbidity Unit

SU = Standard Unit

164 165		system has failed and the ZIST will need to be removed, inspected, and repaired before continuing.
166		• • • • • • • • • • • • • • • • • • •
167	3)	Begin purging well to previously determine volume.
168	4	
169 170	4)	Monitor and record water level and purging rate approximately every 2 to 5 minutes during purging.
171		during parging.
172	5)	During well purging, monitor the following field parameters as described in Section
173		4.2.2.1 and record (approximately every 2 to 4 minutes) on the Low-Flow Sampling Data
174		Form (Appendix E).
175		
176		- Turbidity
177		- Temperature
178		 Specific conductivity
179		 Hydrogen ion activity (pH)
180		 Dissolved oxygen
181		
182	6)	When field parameters have stabilized as described in Section 4.2.2.1, purging will be
183		considered complete and samples will be collected as described in the following section.
184	400	
185	4.2.3	Groundwater Sample Collection by Low-Flow Pump
186	Follow	ving stabilization of field parameters, groundwater samples will be collected according to
187		ps listed below. Sample collection will follow a constituent sampling order determined
188	prior to	o initiating field activities with sample bottles for VOC and SVOC analyses filled first.
189	Refer 1	to the beginning of Section 4.2 for the specific sampling order.
190		
191	1)	During sampling activities, maintain the pump flow rate at approximately the same flow
192		rate during purging and stabilization of field parameters.
193		
194	2)	Monitor depth-to-water to ensure that the water level does not drop more than 0.33 feet.
195		
196	3)	Disconnect the flow-through-cell.
197		
198	4)	Field personnel handling sample bottles will wear disposable latex or nitrile gloves.
199		
200	5)	Collect samples directly from the pump discharge tubing (not from the flow cell
201		discharge tubing) by allowing the discharge to flow gently down the inside of the sample
202		container in order to minimize turbulence.

- 6) The discharge tubing will remain filled with water during sampling to minimize possible changes in water chemistry caused by contact with the atmosphere. If the discharge tubing is not completely filled, a clamp or connector (Teflon® or stainless steel) will be added to constrict the sampling end of the tubing, or the flow rate will be increased slightly until the water completely fills the tubing. Small-diameter tubing for the groundwater discharge line will be used to help ensure discharge tubing remains filled with liquid when operating at very low pumping rates.
- 7) Fill sample containers in the predetermined order listed in Section 4.2, with containers for VOC and SVOC analyses filled first.
 - 8) To collect groundwater samples for dissolved metals analysis, place a 0.45-micron filter on the pump discharge tube and fill a specified preserved sample container with the filtered groundwater.
 - 9) After filling each sample container, immediately seal, label, and place container into an iced cooler according to the sample management procedures discussed in Section 4.3.
 - 10) Manage all liquid and solid IDW as described in Section 4.5.

4.2.4 Alternative Groundwater Purging and Sampling Procedures

- Some wells at FWDA require alternative methods of purging and sampling due to low yield. For these wells, purging and sampling are performed with one of the following: disposable bailers, a 12-volt-battery pump, or a dedicated Bennett pump. The methods and type of equipment required for purging and sampling are identified for each well in Table 4-1 and will be recorded on the individual sample log for each well.
 - These procedures emphasize the need to remove a sufficient volume of water from each well to ensure that the sampled groundwater is representative of the surrounding formation. Removal of a quantity of water equal to three times the calculated volume of standing water in the well (including the saturated annulus) will be completed wherever possible. See Section 4.2.1.2 for calculation of well volume.
 - Field parameters will be monitored at a time interval determined by the purge rate, and values will be recorded on the sample collection form (Appendix E). Stabilization of field parameters is used to indicate that conditions are suitable for sampling to begin. Purging is considered complete and sampling will occur under one of the three following scenarios:

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- Before three well volumes have been evacuated, three consecutive readings of the field parameters are recorded within the limits listed in Section 4.2.2.1, thus indicating that stabilization has occurred. Discontinue purging and, if the recovery rate is rapid, allow the monitoring well to recover to its original volume prior to sample collection.
 After evacuation of three well volumes and if the field parameters have not stabilized.
 - After evacuation of three well volumes and if the field parameters have not stabilized, discontinue purging, collect samples, and provide a full explanation of attempts to achieve stabilization.
 - The monitoring well is emptied before three well volumes can be evacuated due to very slow recovery. Ensure that a minimum of three field parameter readings have been collected. Obtain groundwater samples as soon as the monitoring well has recharged to sufficient volume, which typically occurs the following day.

4.2.4.1 Disposable Bailers

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- The following steps describe purging and collecting groundwater samples with disposable bailers.
- 259 1) Securely attach nylon cord to the bailer, carefully lower the bailer into the monitoring well, and allow bailer to fill with groundwater.
 - 2) Raise bailer out of the monitoring well and empty purge water into a 5-gallon bucket designated for IDW.
 - 3) Repeat process until the calculated volume of groundwater has been purged from the monitoring well (3 times the well volume).
 - 4) Discard the bailer used for purging and prepare a new bailer for sample collection.
 - 5) Collect samples with the disposable bailer in the same manner as purging. Allow the groundwater discharge to flow gently from the bailer down the inside of the sample container to minimize turbulence.
 - 6) Fill sample containers in the predetermined order listed in Section 4.2 with containers for VOC and SVOC analyses filled first.
 - 7) To collect bailed groundwater samples for dissolved metals analysis, filter sample with a peristaltic pump into a specified preserved sample container.

279 8) After filling each sample container, immediately seal, label, and place container into an 280 iced cooler according to the sample management procedures discussed in Section 4.3. 281 282 9) All disposable materials, including disposable bailers used for sampling and the collected 283 purge water, will be managed as IDW as described in Section 4.5. 284 285 4.2.4.2 12-Volt-Battery Pump 286 A 12-volt-battery pump is used in cases where the monitoring well has the ability to maintain a 287 water level above the head capacity of the pump (i.e., 65 feet). Monitoring wells that draw down 288 past the head capacity or go dry too quickly will be purged with bailers. Procedures for purging 289 and collecting groundwater samples with a 12-volt-battery pump are as follows: 290 291 1) Lower the 12-volt-battery pump into the monitoring well to a depth of approximately 292 2 feet from the bottom of the well. 293 294 2) Turn on the pump and discharge the calculated volume of purge water into 5-gallon 295 buckets. 296 297 3) When purging is complete, collect groundwater samples directly from the pump 298 discharge tube. Allow the groundwater to flow gently from the discharge tube down the 299 inside of the sample container to minimize turbulence. 300 301 4) During well purging, monitor and record the transient field parameters as described in 302 Section 4.2.2.1 (approximately every 2 to 4 minutes). 303 304 5) Fill sample containers in the predetermined order listed in Section 4.2. with containers for 305 VOC and SVOC analyses filled first. 306 307 6) To collect groundwater samples for dissolved metals analysis, place a 0.45-micron filter 308 on the pump discharge tube and fill a specified preserved sample container with the 309 filtered groundwater. 310 311 7) After filling each sample container, immediately seal, label, and place container into an 312 iced cooler according to the sample management procedures discussed in Section 4.3. 313 314 8) Decontaminate the pump after completion of sampling at each monitoring well as

9) Manage all liquid and solid IDW as described in Section 4.5.

described in Section 4.4.

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4.2.4.3 Bennett Sample Pump

- Dedicated Bennett sample pumps are used in cases where the depth to water in a monitoring well
- is too great to use either disposable bailers or a 12-volt-battery pump. The Bennett pump system
- consists of a piston activated with pressurized nitrogen gas through a Teflon® tube, a second
- Teflon[®] tube that returns groundwater to the surface, and a third Teflon[®] tube for gas exhaust.
- Monitoring wells at FWDA equipped with Bennett pumps are identified in Table 4-1. The
- Bennett pump intake was placed approximately 2 feet from the bottom of the monitoring well.
- Procedures for using a Bennett pump to purge and collect groundwater samples are as follows:

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1) Connect the air intake tubing from the dedicated pump to the pressurized nitrogen cylinder. Connect the discharge tubing to the flow-through-cell.

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2) Turn on gas flow from the nitrogen cylinder. Use initial pumping rate of approximately 4 gpm. For the last 15 to 20 feet of the water column, reduce pumping rate to approximately 1 gpm. Discharge the calculated volume of purge water into 5-gallon buckets or 500-gallon polyethylene tanks, as appropriate.

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3) Monitor and record all adjustments to pumping rate.

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4) During well purging, monitor and record the transient field parameters as described in Section 4.2.2.1 (approximately every 2 to 4 minutes).

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5) Generators, if used, must be turned off prior to collection of samples to be analyzed for volatile compounds.

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6) When purging is complete, remove the flow-through-cell to collect samples from the discharge tubing. Allow the groundwater to flow gently from the discharge tube down the inside of the sample container to minimize turbulence.

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7) Fill sample containers in the predetermined order listed in Section 4.2 with containers for VOC and SVOC analyses filled first.

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8) To collect groundwater samples for dissolved metals analysis, place a 0.45-micron filter on the pump discharge tube and fill a specified preserved sample container with the filtered groundwater.

354 9) After filling each sample container, immediately seal, label, and place container into an iced cooler according to the sample management procedures discussed in Section 4.3.

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10) Manage all liquid and solid IDW as described in Section 4.5.

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- 4.2.5 Post-Sampling Activities
- Upon completion of groundwater sampling, the nondedicated sampling equipment will be
- removed from the well, and the final depth to groundwater will be measured from the top-of-
- casing reference notch and recorded to the nearest 0.01 foot. Reusable measurement and
- 363 sampling equipment will be decontaminated prior to leaving the site, and all disposable materials
- and purge water collected during sampling activities will be removed from the site and treated as
- 365 IDW following procedures outlined in Section 4.5. The monitoring well will be secured prior to
- leaving the site.

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4.3 Sample Management Procedures

4.3.1 Sample Identification

- Each sample will be assigned a unique sample identification (ID) number. Groundwater samples
- will be identified by the well number followed by the collection date (e.g., TMW07042011 for
- 372 sample from TMW07 on 20 April 2011). Quality control (QC) samples such as field duplicate
- and quality assurance (QA) samples (described in Section 4.6) will have the same ID number as
- 374 the parent sample and followed by DUP (i.e., duplicate), matrix spike (MS), or matrix spike
- duplicate (MSD), as appropriate. Equipment rinsate blanks and trip blanks will carry the
- designation EQUXXX and TRIPXXX (XXX representing the sequence number of the sample),
- 377 respectively.

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4.3.2 Chain-of-Custody Documentation

- 380 Chain-of-custody documentation will be completed in the field to document sample collection,
- possession, and the chain of custody. Data on the forms will include the sample ID, tracking
- number, date sampled, time sampled, project name, project number, and signatures of those in
- possession of the sample. A sample is considered to be in a person's custody while either
- under physical custody or safely secured in a controlled access location. Sample custody can be
- transferred by signature relinquishment and acceptance. The shipping company waybills or bills
- of lading are considered part of the custody record between the time of collection and receipt at
- the analytical laboratory. Chain-of-custody records will accompany the sample until receipt at
- 388 the analytical laboratory.

4.3.3 Packaging and Shipping

- 391 All samples will be packed and shipped by overnight air freight to the analytical laboratory by
- 392 the end of the collection day. Unless otherwise indicated, samples will be treated as
- 393 nonhazardous environmental samples, shipped in heavy-duty coolers, packed with materials such
- as bubble wrap, bubble bags, or foam blocks to prevent breakage, and preserved with ice in
- sealed plastic bags. Each shipment will include the appropriate field QC samples. Corresponding
- chain-of-custody forms will be placed in waterproof bags and taped to the inside of the coolers
- 397 lids. Sample shipments containing VOC samples will contain at least one trip blank.

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4.4 Decontamination

- Non-dedicated measurement and sampling equipment such as water-level tapes and submersible
- 401 pumps will be decontaminated prior to and after each use. Equipment decontamination will
- follow the methods described below.

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- Sampling equipment dedicated for use at specific wells, i.e., Bennett sample pumps, will not
- require decontamination prior to use. Disposable sampling equipment that is used once and then
- disposed of will not require decontamination prior to use, provided that it is wrapped in the
- 407 manufacturer's packaging or otherwise protected from inadvertent contamination prior to use.

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4.4.1 Decontamination Materials

4.4.1.1 Specifications for Decontamination Solutions

Specifications for standard cleaning materials referred to in this section are as follows:

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- A standard brand of phosphate-free laboratory detergent, such as Liquinox® obtained from a laboratory supply distributor, will be used for decontaminating reusable equipment. Use of any other type of detergent will be documented in the field logbooks
- and investigative reports.

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- Distilled water will be used for rinsate and decontamination and may be purchased from
- 419 local vendors

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• Laboratory detergent and distilled water used to clean equipment will not be reused during field decontamination.

- Used decontamination liquids will be properly containerized and managed as IDW, as
- described in Section 4.5.

426	4.4.1.2	Containers for Decontamination Solutions	
427	Improj	perly handled cleaning solutions may easily become contaminated. Storage and application	
428	containers must be constructed of the proper materials to ensure their integrity. The following are		
429	accept	able materials used for containing the specified cleaning solutions:	
430			
431	•	Detergent solution is kept in clean plastic, metal, or glass containers until used; it is	
432		poured directly from the container during use.	
433			
434	•	Distilled water is kept in clean tanks, hand-held sprayers, or squeeze bottles.	
435			
436	4.4.1.3	Safety Procedures for Decontamination Operations	
437	Some	of the materials used to implement the cleaning procedures outlined in this section can be	
438	harmfi	al if used improperly. Caution should be exercised by all field personnel and all applicable	
439	safety procedures should be followed. At a minimum, the following precautions will be observed		
440	in the	field during decontamination operations:	
441			
442	•	Safety glasses with splash shields or goggles and latex or nitrile gloves will be worn	
443		during all cleaning operations.	
444			
445	•	No eating, smoking, drinking, chewing, or any hand-to-mouth contact shall be permitted	
446		during cleaning operations.	
447			
448	4.4.2	Decontamination Operations	
449	A deco	ontamination area will be established at Building 31 (Figure 2-5). The basic steps for	
450	decont	amination are as follows:	
451			
452	1)	If necessary, remove particulate matter or debris using a brush or hand-held sprayer filled	
453		with distilled water.	
454			
455	2)	Scrub the surfaces of the equipment using distilled water and Liquinox [®] solution and a	

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second brush made of inert material.

3) Rinse the equipment thoroughly with distilled water.

- 4) Place the equipment on a clean surface and allow to air dry.
- 5) Containerize all decontamination liquids and manage as IDW, as described in Section 4.5.

After decontamination operations, equipment will be handled only by personnel wearing clean gloves to prevent re-contamination. The equipment will be moved away from the cleaning area to prevent re-contamination. If the equipment is not to be immediately re-used, it will be covered with plastic sheeting or wrapped in aluminum foil to prevent re-contamination. The area where the equipment is stored prior to re-use will be free of contaminants.

4.5 Waste Management Procedures

- As required by federal and state law, liquid IDW samples from the 2008 and 2010 groundwater sampling events were submitted to an analytical laboratory to determine hazardous waste characteristics. Results from analytical testing showed that liquid IDW generated during these sampling events was non-hazardous. Therefore, purge water and decontamination water associated with the existing monitoring wells at the FWDA will be managed and disposed of by the procedures described below. These procedures apply only to the monitoring wells and sampling activities included in this Interim Facility-Wide GMP.
- Three types of groundwater IDW may be generated during the groundwater sampling events at FWDA: purge water and excess sample water from monitoring wells, decontamination liquids (non-hazardous soap and water), and solid waste (disposable sampling equipment and personal protective equipment).
 - Purge water, decontamination water, and other non-hazardous liquid IDW will be containerized at the sample site in clean 5-gallon bucket(s) or 500-gallon polyethylene tank(s), as appropriate, with a watertight lid. Depending upon the volumes generated, water from multiple wells may be consolidated into one bucket, or multiple buckets may be required for one well. At the end of the sampling day, the filled 5-gallon buckets will be emptied into one of two low-density-polytheylene-lined evaporation tanks. The evaporation tanks are located at the former Building 542 in Parcel 6.
 - All solid waste such as disposable sampling equipment, personal protective equipment, and general refuse shall be placed in plastic trash bags. Small quantities of waste will be disposed of in trash containers (dumpsters) located in the Administration Area at FWDA; large quantities of waste material will be transported off site for disposal as municipal waste.

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4.6 **Quality Assurance Procedures**

4.6.1 Field Equipment Calibration and Preventative Maintenance

- 501 Field instruments will be calibrated, operated, and maintained in accordance with the 502 manufacturer's instructions. Daily, on-site field instrument calibrations will be performed before 503 and during each day's use by trained technicians using certified standards. Instrument 504 calibrations will be recorded in bound logbooks dedicated to calibration data and will include
- 505 field instrument identification, date of calibration, standards used, and calibration results (as

506 described in Section 4.6.3.1).

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- If an individual suspects an equipment malfunction, the meter will be removed from service and tagged so that it is not used inadvertently, and a substitute piece of equipment will be used.
- 510 Additionally, equipment that fails calibration or becomes inoperable during use will be removed
- 511 from service and tagged. Such equipment will be repaired and satisfactorily re-calibrated. The
- 512 results of activities performed using equipment that has failed re-calibration will be evaluated. If
- 513 the results are adversely affected, the outcome of the evaluation will be documented, and the
- 514 USACE Project Technical Lead will be notified. Equipment that cannot be repaired will be
- 515 replaced. Back-up equipment will be available in the field for use in case of a malfunction.

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- 517 Preventative maintenance procedures for the field instruments will be carried out in accordance
- 518 with procedures outlined by the manufacturer's equipment manuals. All records of inspection
- 519 and maintenance will be dated and documented in the appropriate field logbook. Critical spare
- 520 parts for field instruments will be included in the sampling kits to minimize downtime. In
- 521 addition, back-up meters will be available, if needed. Spare parts will be purchased from
- 522 accepted vendors. Daily inspections of field equipment will be conducted to ensure that
- 523 equipment is functioning properly. If inspection results indicate that a piece of field equipment is
- 524 deemed faulty or not useable, replacement equipment will be cleaned, calibrated if necessary,
- 525 and used in place of the faulty equipment. The faulty equipment will then be shipped back to the
- 526 vendor for repair.

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4.6.2 Sample Collection Quality Assurance

- 529 Several types of field QC samples will be submitted to the analytical laboratory to assess the
- 530 quality of the data resulting from the field sampling program. These samples will include field
- 531 duplicate samples, field triplicate samples (also known as QA split samples), trip blanks,
- 532 equipment rinsate blanks, field blanks, and MS and MSD samples.

534	Field duplicate and QA split samples will be collected at a frequency of one per 10
535	environmental samples. Field equipment rinsate blanks are collected at a frequency of one per 20
536	environmental samples, or at least one per sampling event, on non-dedicated equipment.
537	
538	Each shipment that contains samples of aqueous VOC analyses will contain a trip blank. The trip
539	blank will be placed in a cooler containing VOC samples and will stay with the cooler until the
540	cooler is returned to the analytical laboratory. Additional volume will be collected at specified
541	sample locations so that one MS/MSD pair will be submitted to the laboratory for every 20
542	environmental samples.
543	
544	4.6.3 Documentation Quality Assurance
545	Field documentation shall consist of one or more job- or area-specific field logbooks, field
546	forms, sample chains of custody, and sample logs/labels. Photographic documentation is not
547	required.
548	
549	4.6.3.1 Logbooks
550	Site and field logbooks provide a daily handwritten record of all field activities. All logbooks
551	will be permanently bound and have a hard cover. Logbooks will be ruled, or ruled and gridded,
552	with sequentially numbered pages. All entries into field logbooks will be made with indelible
553	ink. Field logbooks are detailed daily records that are kept in real time and are assigned to
554	specific activities, positions, or areas within the site. Separate logbooks shall be used for each
555	sampling and field team.
556	
557	Documentation in field notebooks will include the following (as necessary):
558 559	 Location
560	Date and time
561 562	Names of field crew Names of subcontractors
562	Names of subcontractors We sath an analytic and dening field activities.
563	Weather conditions during field activity
564	Sample type and sampling method
565	• Location of sample
566	Sample ID number
567	• Sample description (such as color, odor, clarity)
568	Amount of sample
569	Field measurements

• Equipment specifications

571	Depth to groundwater
572	 Decontamination and health and safety procedures
573	
574	A separate logbook dedicated to calibration records will be maintained to include the following
575	information:
576	
577	Calibration results
578	 Adverse trends in instrument calibration behavior
579	 Field instrument identification, date of calibration, and standards used
580	
581	If entries in the field notebooks need to be corrected or changed, corrections will be made by
582	crossing out mistakes with a single line, writing the corrections, and initialing and dating the
583	entry. The use of correction fluid is not permitted. At the conclusion of each day in the field, the
584	sampling team leader will review each page of the logbook for errors and omissions. The
585	sampling team leader will then date and sign each reviewed page.
586	
587	4.6.3.2 Field Data Record Forms
588	In addition to the field notebooks, various forms are used to document field efforts
589	(Appendix E). These forms ensure that all required data and observations are recorded in a
590	consistent manner. No blank spaces will be left; all non-applicable items will be marked "not
591	applicable" (N/A). Forms that will be used include chain-of-custody forms and well sampling
592	forms (Appendix E).
593	
594	4.6.3.3 Final Evidence File Documentation
595	All evidential file documentation will be maintained under an internal project file system. The
596	USACE Project Technical Lead will ensure that all project documentation and QA records are
597	properly stored and retrievable.
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5. MONITORING AND SAMPLING PROGRAM

5.1 Monitoring and Sampling Program

- 3 This section of the Interim Facility-Wide GMP discusses the objectives for the groundwater
- 4 monitoring program, the corresponding DQOs, the rationale for the groundwater monitoring
- 5 program design, and a summary of the monitoring program for both the OB/OD Area and the
- 6 Northern Area.

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5.2 Data Quality Objectives

- 9 DQOs are qualitative and quantitative statements that clarify the project objectives, specify the
- 10 most appropriate type of data for the project decisions, determine the most appropriate conditions
- 11 from which to collect data, and specify tolerable limits on decision errors. DQOs are developed
- 12 to satisfy the specific project objectives in accordance with applicable USACE specifications,
- NMED and EPA guidance; and are based on the end uses of data determined through a seven-
- step process as described in EPA OA/G-4 (EPA, 2006) discussed below. The DOO statements
- derived from the output of each step of the DOO process shall perform the following:

16 17

• Clarify the study objective

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• Define the most appropriate type of data to collect

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• Determine the most appropriate conditions from which to collect data

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• Specify acceptance levels of decision errors that will be used as the basis for establishing the quantity and quality of data needed to support the decision.

- 26 DQOs are management tools used to develop a scientific and resource-effective sampling design.
- The DQOs assist in identifying the required type, quality, and quantity of data needed to support
- engineering and scientific evaluations, and withstand scientific and legal scrutiny. The DQO
- 29 process must be initiated during project planning to produce investigations that result in data
- 30 having a quantifiable degree of certainty.

5.2.1 Data Quality Objective Process

- 2 DQOs are based on the end uses of the data and are determined through a seven-step process as
- 3 described in EPA QA/G-4 (EPA, 2006).

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• Step 1 - State the Problem

The purpose of this step is to clearly define the problem that requires new environmental data so the study focus will be clear and unambiguous.

• Step 2 - Identify the Decision

- This step involves the identification of the decision/objective that requires new environmental data. Key activities associated with this step include the following:
- 10 Identifying the key objective for the current phase or stage of the project
- 11 Identifying alternative actions that may be taken based on the findings of the field investigation
 - Identifying relationships between this objective and any other current or subsequent objectives

• Step 3 - Identify Inputs to the Decision

- The purpose of this step is to identify the information needed to support the objective and specify which inputs require new environmental measurements. Key activities associated with this step include the following:
- Identifying the informational inputs needed to resolve the objective
- Identifying sources for each informational input and listing those inputs that are obtained through environmental measurements
- 22 Defining the basis for establishing contaminant-specific action levels
- 23 Identifying potential sampling approaches and appropriate analytical methods
- The outputs that will result from this step include a list of informational inputs needed to make the specified decision and a list of environmental variables or characteristics that will be measured. The outputs from this step are actually the inputs that will be used to support the objective, sometimes referred to as the "decision."

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1 **Step 4 - Define Boundaries of the Study** 2 This step requires the definition of spatial and temporal aspects of environmental media 3 that the data must represent to support the objective. Key activities associated with this 4 step include the following: 5 Defining the geographic areas of the field investigation 6 Defining each environmental medium of concern 7 Dividing each medium into strata having relatively homogeneous characteristics 8 Defining the scale of decision making (this is the smallest area, volume, or time frame of the 9 medium) in which the scoping team wishes to control decision errors 10 Determining the time frame to which the objective applies 11 Determining when to take samples 12 Identifying practical constraints that may hinder sample collection (reconsider previous steps 13 as necessary) 14 Step 5 - Develop a Decision Rule 15 The purpose of this step is to integrate the output from the previous steps of the DOO 16 process into a statement that defines the conditions that would cause the decision maker 17 to choose among alternative actions. Key activities associated with this step include the 18 following: 19 Specifying the parameter of interest (i.e., mean, medium, maximum, or proportion) 20 Specifying the action level for the decision 21 **Step 6 - Specify Limits on Decision Errors** The purpose of this step is to specify the acceptable decision error limits based on a 22

The purpose of this step is to specify the acceptable decision error limits based on a consideration of the consequences of making an incorrect decision. These limits will be used in the last step of the process.

• Step 7 - Optimize the Design

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The purpose of this step is to identify the most resource-effective sampling design that generates data that satisfy the DQOs specified in the preceding steps. To develop the optimal design for this study, it may be necessary to work through this step more than once after revisiting previous steps of the DQO process. Several of the steps in the DQO

process can occur simultaneously; and in some situations, the process does not have to include all steps. For example, when enforcement or compliance monitoring programs are being developed to comply with existing regulations, many of the steps may have already been completed.

5.2.2 Interim Facility-Wide Groundwater Monitoring Data Quality Objectives

- 6 The DQO process answers the questions of why this investigation is being conducted and what
- 7 decisions are to be supported. In addition, the DQO process ensures that the data collected will
- 8 have a quantifiable degree of certainty. In using the seven-step DQO process outlined in
- 9 Section 5.2.1, the following DQOs for the sampling and analytical program for the Interim
- 10 Facility-wide GMP were identified and summarized in the table below:

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Objective	Discussion
State the Problem	Monitor constituents exceeding cleanup levels in groundwater during the period before long-term monitoring can begin.
Identify the Decision	 Identify changes in ambient chemical conditions that affect fate and transport. Evaluate groundwater elevations to determine hydraulic gradients and groundwater flow paths. Monitor temporal changes and detect the movement of COIs from one location to another.
Identify Inputs to the Decision	 Historical background and current site information Operational history Geologic, hydrologic, and soil data from published sources, previous investigations, and documented field observations Chemical contaminant concentration data in groundwater, including: VOCs, SVOCs, explosives, TPH-GRO and DRO, TAL metals including mercury (dissolved and total), perchlorate, nitrate/nitrite, and pesticides NMWQCC standards^a EPA MCLs^b EPA RSLs for tap water^c

Objective	Discussion
	The boundaries of the monitoring area were selected based on review of the historical operational history and uses at the site.
	The monitoring areas are defined as follows:
Define the Study Boundaries	Northern Area: consists of the Administration and Workshop Areas in the Northern region of FWDA. Wells located in the Northern Area are further divided into Alluvial wells and Bedrock wells
	OB/OD Area: located within the southwest and western portions of the installation; the OB/OD Area can be separated into two sub-areas based on period of operation (Closed and Current OB/OD Area).
	If COIs in a given analytical suite are detected at frequencies >15% at concentrations above NMWQCC groundwater quality standards and EPA MCLs, it is recommended that the analytical suite be sampled in that particular well on a semi-annual basis.
Develop a Decision Rule	2. If COIs in a given suite are detected at frequencies <15% at concentrations above the NMWQCC groundwater quality standards and EPA MCLs, such as SVOCs in the Northern Area, it is recommended that the analytical suite be sampled in that particular well every two years.
	3. If COIs are detected at frequencies <1% at concentrations below NMWQCC groundwater quality standards and EPA MCLs, such as pesticides, it is recommended that the analytical suite be sampled in that particular well every five years
Specify Limits on	1. If sample analytical data show false positive indicators, that is, the presence of COIs in groundwater when truly none are present, this could result in additional investigation when none is required. QC procedures followed in the field and laboratory, as well as the data from QC sample analyses, will minimize the probability of making the decision for additional investigation based on false positive data.
Decision Errors	2. A false negative decision error, that is, failing to detect and measure COIs present in groundwater samples, could result in a determination to reduce or eliminate COI analytical suites for the site or well when further investigation is warranted. The sampling plan design and QC procedures employed minimize the probability of making a false negative decision error. The investigation is designed to detect and measure COIs in the most likely exposure pathways.

1 NMFD and FPA-approved sampling methods will be used to provide	Objective	Discussion
definitive-level quantitative analytical data that will meet the applicable or relevant and appropriate requirements specified in the Permit (NMED, 2005) Optimize the Design 2. Historical data will be used to re-evaluate the constituent groups to be analyzed and the sampling frequencies at each target well for both the OB/C		relevant and appropriate requirements specified in the Permit (NMED, 2005). 2. Historical data will be used to re-evaluate the constituent groups to be analyzed and the sampling frequencies at each target well for both the OB/OD and Northern Areas in accordance with Section V.A.4 of the Permit (NMED,

^a EPA, 2009, National Primary Drinking Water Standards Human Health Standards, EPA 816-F-09-0004, adopted by NMWQCC.

- ^c EPA, 2012, U.S. Environmental Protection Agency Regional Screening Level Tapwater Supporting Table, http://www.epa.gov/reg3hwmd/risk/human/rb-concentration_table/index.htm> (April).
- > = Greater than
- 10 < = Less than
- 11 COI = Contaminant of interest
- 12 TPH-DRO = Total petroleum hydrocarbon as diesel range organics
- 13 EPA = U.S. Environmental Protection Agency
- 14 FWDA = Fort Wingate Depot Activity
- TPH-GRO = Total petroleum hydrocarbon as gasoline range organics
- 16 MCL = Maximum contaminant level
- 17 NMED = New Mexico Environment Department
- 18 NMWQCC = New Mexico Water Quality Control Commission
- 19 OB/OD = Open Burn/Open Detonation
- 20 OC = Quality control
- 21 RSL = Regional screening level
- 22 SVOC = Semivolatile organic compound
- TAL = Target Analyte List
 - VOC = Volatile organic compound

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- In addition, NMED- and EPA-approved sampling methods will be used to provide definitive-
- 28 level quantitative analytical data that will meet the applicable or relevant and appropriate
- 29 requirements specified in the Permit. Laboratories performing the sample analyses will follow
- the most recent version of the USACE EM 200-1-3 (USACE, 2001) and the most recent version
- of Department of Defense Quality Systems Manual (Appendix F). Laboratories performing
- 32 sample analyses will hold current National Environmental Laboratory Accreditation Program
- 33 (NELAP) accreditation for all appropriate fields of testing. Laboratories will also meet NMED
- and EPA standards, as required. Laboratories will submit self-declaration forms (including
- 35 supporting documentation) as well as information related to NELAP accreditation to the USACE
- 36 Technical Manager. Analytical results will be validated in accordance with the most current
- 37 versions of EPA Contract Laboratory Program (CLP) National Functional Guidelines for
- 38 Organic Data Review (EPA, 2008) and EPA CLP National Functional Guidelines for Inorganic
- 39 Data Review (EPA, 2010) to ensure the data are of sufficient quality for the intended use.

^b EPA, 2011, U.S. Environmental Protection Agency Regions 3, 6, and 9 Regional Screening Levels for Chemical Contaminants at Superfund Sites, October. http://www.epa.gov/reg3hwmd/risk/human/rb-concentration-table/index.htm.

5.3 Interim Groundwater Monitoring Analytical Program

- 2 FWDA is in an ongoing RCRA assessment and compliance monitoring phase (interim).
- 3 Currently, sufficient data have been collected to identify COIs based on their magnitude and
- 4 spatial distribution as well as their association with known waste management activities. These
- 5 COIs include: explosives, nitrate/nitrite, perchlorate, petroleum hydrocarbons, and a limited list
- of VOCs and SVOCs. Compounds identified as COI require the most intensive monitoring level
- 7 because their spatial distribution and transport in groundwater must be known to develop and
- 8 evaluate appropriate corrective actions. Other detected chemicals require monitoring to better
- 9 understand their presence in groundwater, but the monitoring program need not be as intensive.
- 10 Targeting specific wells for sampling and analysis, and/or modifying the sampling frequency for
- these analytical suites, can optimize the program design.

12

1

- 13 Attachment 7 of the Permit (NMED, 2005) provides cleanup levels applicable to the FWDA
- 14 groundwater monitoring program. Groundwater chemical results are evaluated and compared to
- these cleanup levels (referred to as regulatory health standards). Therefore, the following
- documents and regulations are used to determine if the concentration of a particular hazardous
- 17 constituent exceeds the Permit cleanup level (Appendix G).

18 19

• New Mexico Water Quality Control Commission (NMWQCC) standards of 20.6.2.4103.A and B New Mexico Administrative Code.

202122

• EPA drinking water maximum contaminant level (MCL) under Title 40 Code of Federal Regulations Parts 141 and 142.

232425

• If both a NMWQCC standard and an EPA MCL have been established for a contaminant, the lower of the two was used as a criterion.

262728

• If no NMWQCC standard or EPA MCL has been established for a particular carcinogenic or noncarcinogenic hazardous constituent, the EPA regional screening level for tap water was used.

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• Currently, there is no NMWQCC groundwater standard or MCL for perchlorate; however, perchlorate concentrations were compared to the value of 6 μ g/L noted in the Permit.

35

The current monitoring well network has been designed to evaluate the horizontal and vertical extent of chemical constituents in groundwater, and the transport of chemicals that originate

- from multiple sources. Not all wells need to be sampled for the same analytical suites because
- 2 certain wells are located to monitor releases from specific SWMUs, and the density of the well
- 3 network is such that targeting select wells, rather than all wells, provides sufficient data that meet
- 4 the objectives of the monitoring program.
- 5 In accordance with Section V.A.4 of the Permit (NMED, 2005), the annual revision of this
- 6 Interim Facility-Wide GMP re-evaluates the constituent groups to be analyzed and the sampling
- 7 frequencies at each target well using historical analytical data. To date, sampling frequency has
- 8 been semi-annual and has not been modified. However, adjusting the sample frequency along
- 9 with targeting select wells for specific sampling analysis are of central importance to maximizing
- 10 the amount of relevant information (information required to effectively address the temporal and
- spatial objectives of monitoring program), while minimizing costs. Section 5.3.1 discusses this
- 12 Interim Facility-Wide GMP sampling rationale, including the specific chemical constituents to
- be analyzed and the proposed sampling frequency.

5.3.1 Sampling Program Rationale

- 16 Table 5-1 provides summary statistics for detected chemical concentrations in groundwater at the
- OB/OD Area. In addition, Tables 5-2 and 5-3 list the summary statistics for detected chemical
- concentrations in groundwater for the alluvial and bedrock aquifers in the Northern Area,
- 19 respectively. These tables do not include dissolved metals because approved background levels
- 20 have not been established for FWDA. Therefore, specific identification of dissolved metals that
- 21 may represent a COI cannot be determined at this time (anthropogenic vs. naturally occurring).
- However, dissolved and total metals and mercury (total and dissolved) will continue to be
- 23 sampled semi-annually until this evaluation criterion has been completed.

24

- 25 Chemicals detected in groundwater can be subdivided into three categories for the purpose of
- selecting the appropriate well network, analytical suites to monitor, and the sample frequency
- 27 that meets the objectives of the monitoring program:
- Category 1: Chemicals that are frequently detected (greater than or equal to 15 percent) with concentrations exceeding the applicable groundwater standard (Table 5-4).

3031

• Category 2: Chemicals that are infrequently detected (less than 15 percent) with concentrations exceeding the applicable groundwater standard (Table 5-5).

323334

• Category 3: Chemicals that are infrequently detected (less than 1 percent) with concentrations below the applicable groundwater standard (Table 5-6).

- 1 If analytical suites or specific chemical compounds were not detected for 2 consecutive years in
- 2 a specific well, then these analytical suites and/or compounds were considered as not being of
- 3 interest, now or in the future (i.e., the data will have no effect on selection of future corrective
- 4 actions). Consequently, these analytical suites and/or compounds were eliminated from the
- 5 original chemical analysis roster presented in the initial Interim Facility-Wide GMP
- 6 (TerranearPMC, 2008). Based on this evaluation criterion only, this annual revision to the GMP
- 7 eliminates dioxins/furans from the sampling program, and upholds the previous elimination of
- 8 the following analytical suites for all wells in both the OB/OD and Northern Areas: cyanide,
- 9 herbicides, polychlorinated biphenyls (PCBs), and white phosphorus.

5.3.1.1 Category 1

- 12 Table 5-4 lists the Category 1 chemicals, the analytical suite, spatial occurrence, and the
- frequency of detection. Chemicals classified in Category 1 occur at concentrations exceeding the
- 14 NMWQCC groundwater standards and/or the EPA MCLs (if present) at a frequency greater than
- or equal to 15 percent of the total samples collected. Category 1 chemicals identified for the
- 16 GMP are as follows: RDX, phenol, bis(2-ethylhexyl)phthalate, carbon disulfide, toluene, nitrate,
- 17 nitrite, and perchlorate (Table 5-4). These Category 1 chemicals are recommended to be
- analyzed on a semi-annual basis.

19

- 20 Except for phenol (SVOC), all Category 1 chemicals are considered COIs that were previously
- 21 released from various known sources at FWDA. Within the Northern Area, phenol exceedances
- have occurred at a few wells since 2008. Detections of phenol exceeding the regulatory standards
- are spatially sporadic and the absence of obvious concentration gradients in the associated
- 24 aquifer unit indicate that the chemical is most likely not associated with past installation
- activities or originated from specific SWMUs within the Northern Area.

26

- 27 Continued frequent groundwater monitoring of all VOCs at the OB/OD and Northern Areas may
- 28 not provide useful data for future corrective action planning (i.e., long-term groundwater
- 29 monitoring plan); however, because bis(2-ethylhexyl)phthalate, toluene, and carbon disulfide
- 30 have frequency of detections greater than 15 percent and detections that exceed the applicable
- 31 regulatory standard, sampling these chemicals semi-annually is recommended in areas that are
- 32 applicable (Table 5-4).

33

- Total petroleum hydrocarbons (DRO and GRO), which have been historically released from the
- 35 USTs near Building 6 (SWMU 45) in the Northern Area, will continue to be analyzed on a semi-
- annual basis for the well network associated with SWMU 45.

- 1 Modifications to the perchlorate, nitrate/nitrite, and explosives are not proposed at this time and
- 2 will continue to be monitored in select wells in the OB/OD Area and both aquifers in the
- 3 Northern Area on a semi-annual basis.

5 5.3.1.2 Category 2

- 6 Table 5-5 lists the Category 2 chemicals, the analytical suite, spatial occurrence, and the
- 7 frequency of detection. Chemicals classified in Category 2 occur at concentrations exceeding the
- 8 NMWQCC groundwater standards and/or the EPA MCLs (if present) at a frequency of less than
- 9 15 percent of the total samples collected. Category 2 chemicals identified for the Interim
- 10 Facility-Wide GMP cluster into the following analytical suites: explosives, total petroleum
- 11 hydrocarbons, SVOCs, and VOCs (Table 5-5).

12

- 13 Because many SVOCs (except phenol in Northern Area bedrock wells) are grouped within
- 14 Category 2, it is recommended that the full SVOC analytical suite be sampled every 2 years in
- select wells within the OB/OD and Northern Areas. Based on the sporadic occurrence of SVOCs,
- both spatially and temporally, and their relative immobility, changes in concentrations over time
- are expected to be relatively slow. Sampling every 2 years is adequate for the spatial and
- temporal characterization of SVOC chemicals present in groundwater.

19 20

5.3.1.3 Category 3

- Table 5-6 lists the Category 3 chemicals, the analytical suite, spatial occurrence, and the
- frequency of detection. Chemicals classified in Category 3 occur at concentrations below the
- NMWQCC groundwater standards and/or the EPA MCLs (if present) at a frequency of detection
- less than 1 percent of the total samples taken and will not require regulatory action. Because
- 25 these specific chemicals are below screen levels, it is suggested that this table be used to reduce
- 26 the number of constituents in a given suite in the future long term monitoring plan (SVOCs,
- VOCs, and explosives). As previously stated, these chemical have never exceeded regulatory
- standards and are detected rarely.

29

- 30 Some pesticide compounds are classified as Category 3 chemicals, thus pesticides should be
- 31 sampled for every 5 years in select wells within the OB/OD and Northern Areas, as appropriate.
- 32 Sampling every 5 years is expected to adequately characterize the spatial and temporal changes
- of pesticides present in groundwater. Table 5-7 discusses the chemical properties of some
- 34 Category 3 chemicals and their respective fate and transport characteristics.

5.3.2 OB/OD Area

- 2 In 2008, the Interim Facility-Wide GMP proposed a broad chemical analysis roster because a
- 3 comprehensive data set characterizing groundwater contamination did not exist at that time
- 4 (i.e., identification of COIs was uncertain). In subsequent years, the chemical roster has been
- 5 modified because specific compounds in several of these analytical suites, such as cyanide,
- 6 herbicides, PCBs, white phosphorus, and dioxins/furans, had not been detected for 2 consecutive
- 7 years.

8

10

1

- This annually updated roster combines the recommendations from Section 5.3.1 and lists the following analytical suites for select wells (Table 5-8) for the current general characterization of
- 11 groundwater at the OB/OD Area:

12

- Explosives (semi-annually)
- Nitrite/nitrate (semi-annually)
- Perchlorate (semi-annually)
- TAL dissolved and total metals (semi-annually)
- Dissolved and total mercury (semi-annually)
- TCL VOCs (semi-annually)
- TCL SVOCs (every 2 years)
- Pesticides (every 5 years)

21

- Groundwater samples will be collected from select wells in and around the OB/OD unit (closed
- and current). The targeted wells, sampling frequencies, and analytical suites are shown in
- Table 5-8. All recently installed wells will be sampled semi-annually for explosives, nitrate,
- 25 nitrite, perchlorate, dissolved TAL metals and mercury, total TAL metals and mercury, TCL
- VOCs, TCL SVOCs, and pesticides for a minimum of four consecutive sampling events. OA
- samples will be collected as summarized in Table 5-9. Additionally, quarterly water level data
- 28 (site access permitting) and semi-annual water quality parameters (including dissolved oxygen,
- 29 pH, specific conductance, turbidity, and temperature) will be collected and recorded as described
- 30 in Sections 4.1 and 4.2.

3132

5.3.3 Northern Area

- In 2008, the Interim Facility-Wide GMP proposed a broad chemical analysis roster because a
- 34 comprehensive data set characterizing groundwater contamination did not exist at that time
- 35 (i.e., identification of COIs was uncertain). In subsequent years, the chemical roster has been
- 36 modified because specific compounds in several of these analytical suites, such as cyanide,

herbicides, PCBs, white phosphorus, and dixons/furans, had not been detected for 2 consecutive years

3

- 4 This annually updated roster combines the recommendations from Section 5.3.1 and lists the
- 5 following analytical suites for select wells (Table 5-8) for the current general characterization of
- 6 groundwater at the Northern Area:

7

9

- Explosives (semi-annually)
 - Nitrite/nitrate (semi-annually)
- Perchlorate (semi-annually)
- TAL dissolved and total metals (semi-annually)
- Dissolved and total mercury (semi-annually)
- TCL VOCs (semi-annually)
- TCL SVOCs (semi-annually for bedrock, (semi-annually or every 2 years for alluvium)
- Pesticides (every 5 years)
 - TPH-GRO and -DRO (associated with SWMU 45 only in alluvium)

1617

- Alluvial and bedrock groundwater samples will be collected from select wells in the Northern
- 19 Area. The targeted wells, sampling frequencies, and analytical suites are shown in Table 5-8. QA
- samples will be collected as summarized in Table 5-10. All recently installed wells will be
- 21 sampled semi-annually for explosives, nitrate, nitrite, perchlorate, dissolved TAL metals and
- 22 mercury, total TAL metals and mercury, TCL VOCs, TCL SVOCs, pesticides, and TPH-GRO
- 23 and TPH-DRO (wells associated with SWMU 45) for a minimum of four consecutive sampling
- events. Additionally, quarterly water level data (site access permitting) and semi-annual water
- 25 quality parameters (including dissolved oxygen, pH, specific conductance, turbidity, and
- temperature) will be collected and recorded as described in Sections 4.2 and 4.3.

2728

5.4 Data Validation

- 29 An independent data validation of the results of all chemical analyses analyzed by the accredited
- 30 laboratory will be performed using the most recent version of the USACE EM 200-1-3 (USACE,
- 31 2001) and the Department of Defense Quality Systems Manual for Environmental Laboratories
- 32 (U.S. Department of Defense, 2010) (Appendix F). Laboratories performing sample analyses
- will hold current NELAP accreditation for all appropriate fields of testing. Laboratories will also
- 34 meet NMED and EPA standards, as required. Laboratories will submit self-declaration forms
- 35 along with information related to NELAP accreditation to the USACE Technical Manager.

1 Analytical results will be validated in accordance with the most current versions of EPA CLP 2 National Functional Guidelines for Organic Data Review (EPA, 2008) and EPA CLP National 3 Functional Guideline for Inorganic Data Review (EPA, 2010) to ensure the data are of sufficient 4 quality for the intended use. Data validation will consist of the following: 5 6 Verification that the amount of data requested matches the amount of data received 7 (i.e., completeness check) 8 9 Verification of the procedures/methods used 10 11 • Verification that documentation/deliverables are complete 12 13 • Verification that hard copy and electronic versions of the data are identical 14 15 Verification that the data seem reasonable based on analytical methodologies 16 17 • Evaluation and qualification of results based on sample receipt (sample temperature and 18 preservation) and holding-time compliance 19 20 • Qualification of results based on method, field, and rinse blank results 21 22 • Evaluation and qualification of results based on MS/MSD analyses 23 24 • Evaluation and qualification of results based on surrogate recoveries 25 26 Evaluation and qualification of results based on internal standard performance 27 28 • Verification that the analytical instrument was calibrated in accordance with required 29 instrument and method criteria 30 31 Evaluation and qualification of results based on initial and continuing instrument 32 calibration verification check sample analyses, and initial and continuing instrument calibration blank results 33 34 35 • Evaluation and qualification of results based on laboratory control sample analyses

• Evaluation and qualification of results based on laboratory and field duplicate precision

3637

1	 Verification that the instrument was properly tuned before sample analyses
2 3	• Verification that the analytical sequence included pertinent information required to track
4	the analyses of all QA/QC and environmental samples
5	the unaryses of an Q12 Q2 and environmental samples
6	For new data, the USACE has specified a 100 percent Level 2a, Functional Guideline equivalent
7	validation procedures, and a 10 percent Level 4 validation on all sample data generated for
8	FWDA.
9	
10	Standard EPA data qualifiers shall be used to indicate: (1) blank contamination, (2) sample-
11	analytical anomalies associated with a constituent, (3) analytical results that fall between the
12	MDL and the limit of quantitation, (4) data qualified because of an exceedance of method-
13	specific holding times, high cooler temperatures, or other significant QA/QC data deficiencies,
14	and (5) data results that exceed the upper calibration curve limit for that constituent and
15	associated analytical instrument.
16	A Data Validation Report will be prepared that will discuss the performance of the laboratory
17	with respect to the factors presented above. As much as possible, data will be presented in
18	tabular form. In addition, the Data Validation Report will discuss the following:
19	
20	 Actual MDLs and/or the limits of quantitation, as applicable;
21	A degree over a fith a detection limit for the intended numbers
2223	 Adequacy of the detection limit for the intended purpose
24	• The possible influence(s) of matrix interferences, dilution factors, unusual shipping
25	conditions, and any variance from the reference analytical methods
26	
27	 Usability of the data with respect to the project objectives
28	
29	 Attainment of DQO process—derived decision statements with respect to chemical data
30	quality
31	
32	An electronic data deliverable will be provided in a Microsoft® Excel format compatible with
33	USACE Albuquerque and FWDA Environmental Data Management System (EDMS) standards.
34	
35	5.5 Environmental Data Management
36	Following review and approval, the data will be loaded into the FWDA EDMS database. As
37	noted in Section 5.1.2, the groundwater sampling Statement of Work will contain the required

information to ensure that data reporting and electronic data deliverables are compatible with the FWDA EDMS.

3

5.6 Data Evaluation

- 5 As described in Section 5.3, groundwater data generated during ground water monitoring will be
- 6 evaluated with respect to cleanup levels described in Attachment 7 of the Permit (NMED, 2005).

7

8 5.7 Reporting

- 9 Analytical results will be submitted in a semi-annual report prepared in accordance with NMED
- 10 guidance entitled General Reporting Requirements for Routine Groundwater Monitoring at
- 11 RCRA Sites (2003; included in Appendix G). The report will be submitted to NMED not more
- than 60 days subsequent to the receipt of final validated laboratory reports.

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SCHEDULE

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- 2 Groundwater elevation data will be collected on a quarterly basis in January, April, July, and 3 October.
- 4 5 Groundwater samples from in and around the OB/OD Area and in the Northern Area of FWDA 6 will be collected semi-annually in April and October.
- 8 The first sample collection under this Interim Facility-Wide GMP took place in April 2008 and 9 has continued each April and October according to the existing GMP. 10

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FIGURES

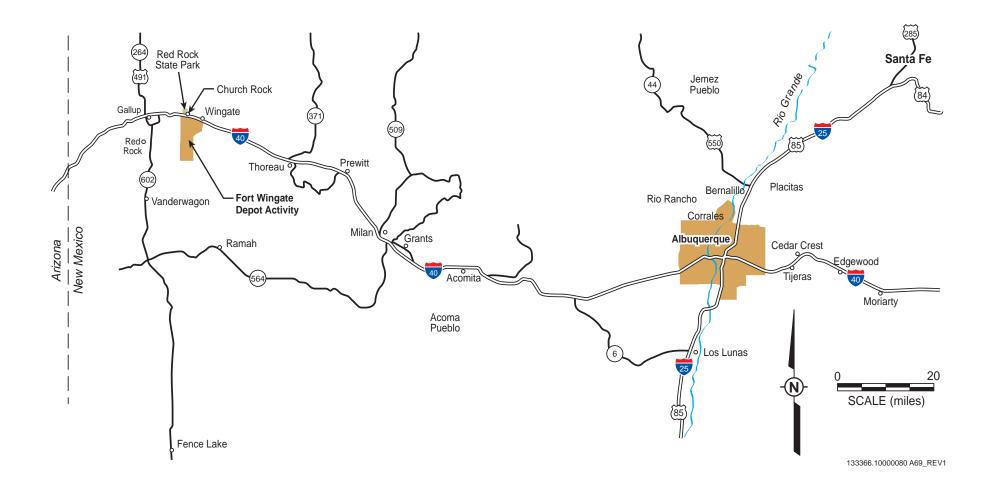
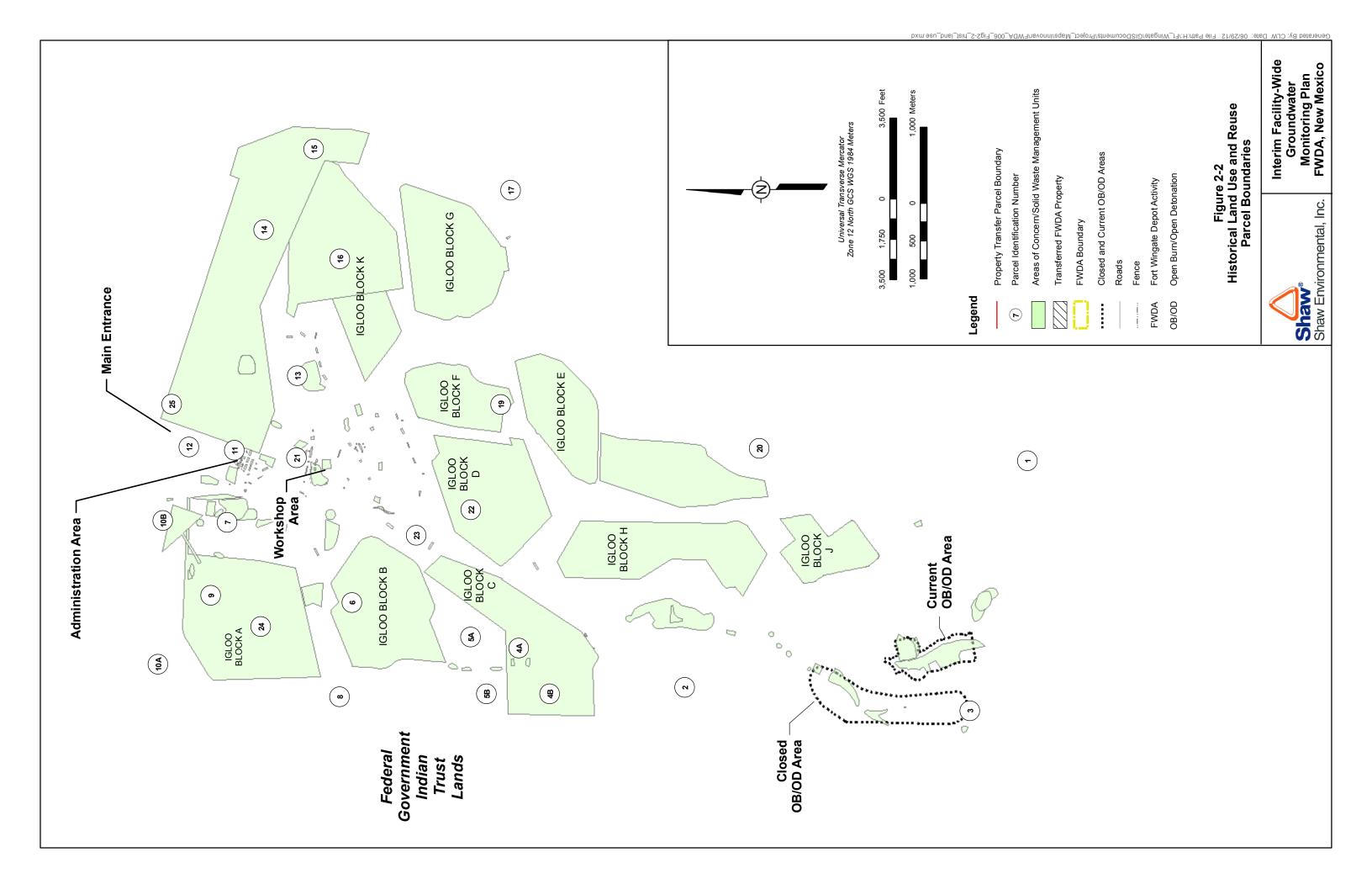
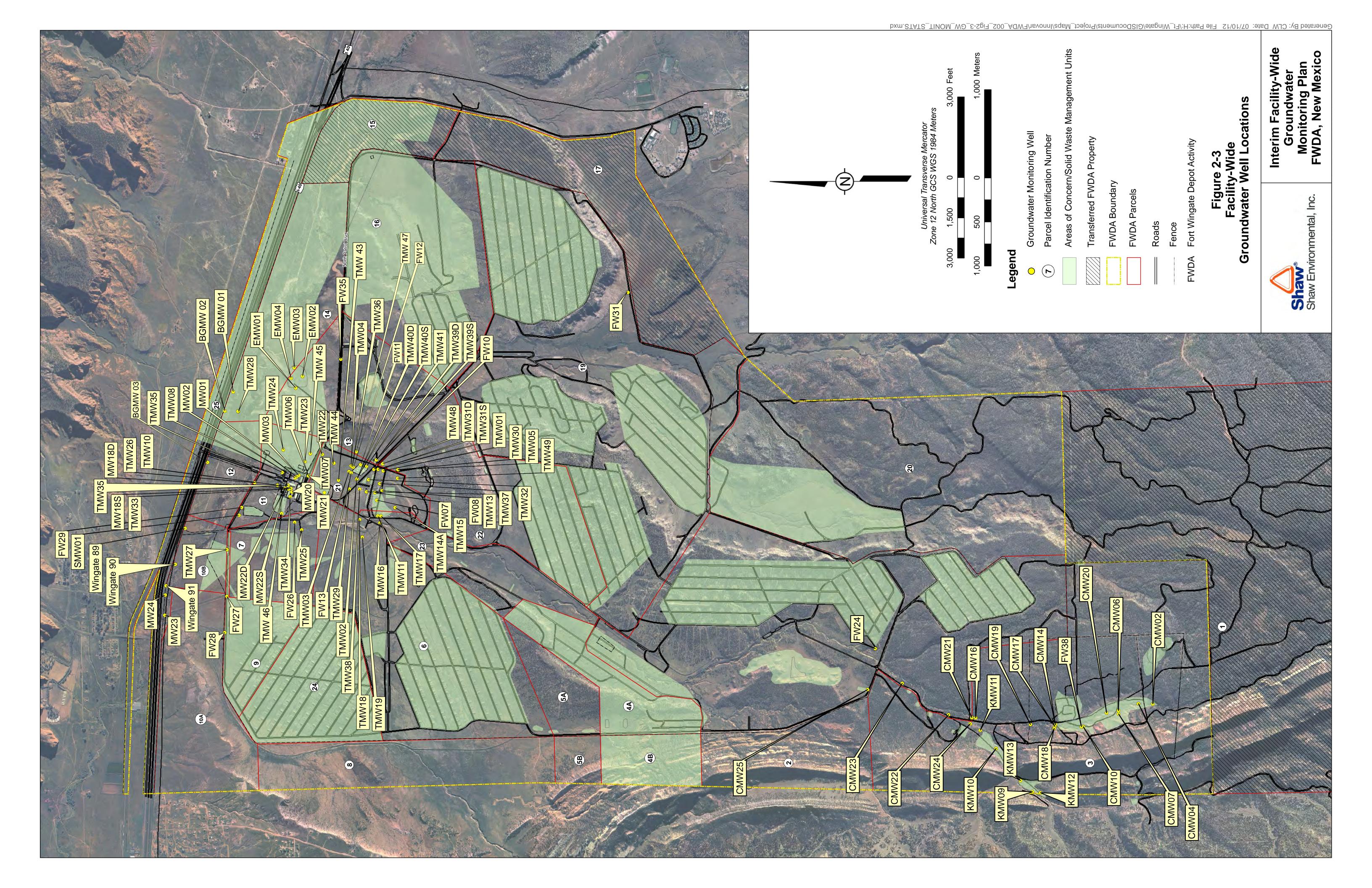
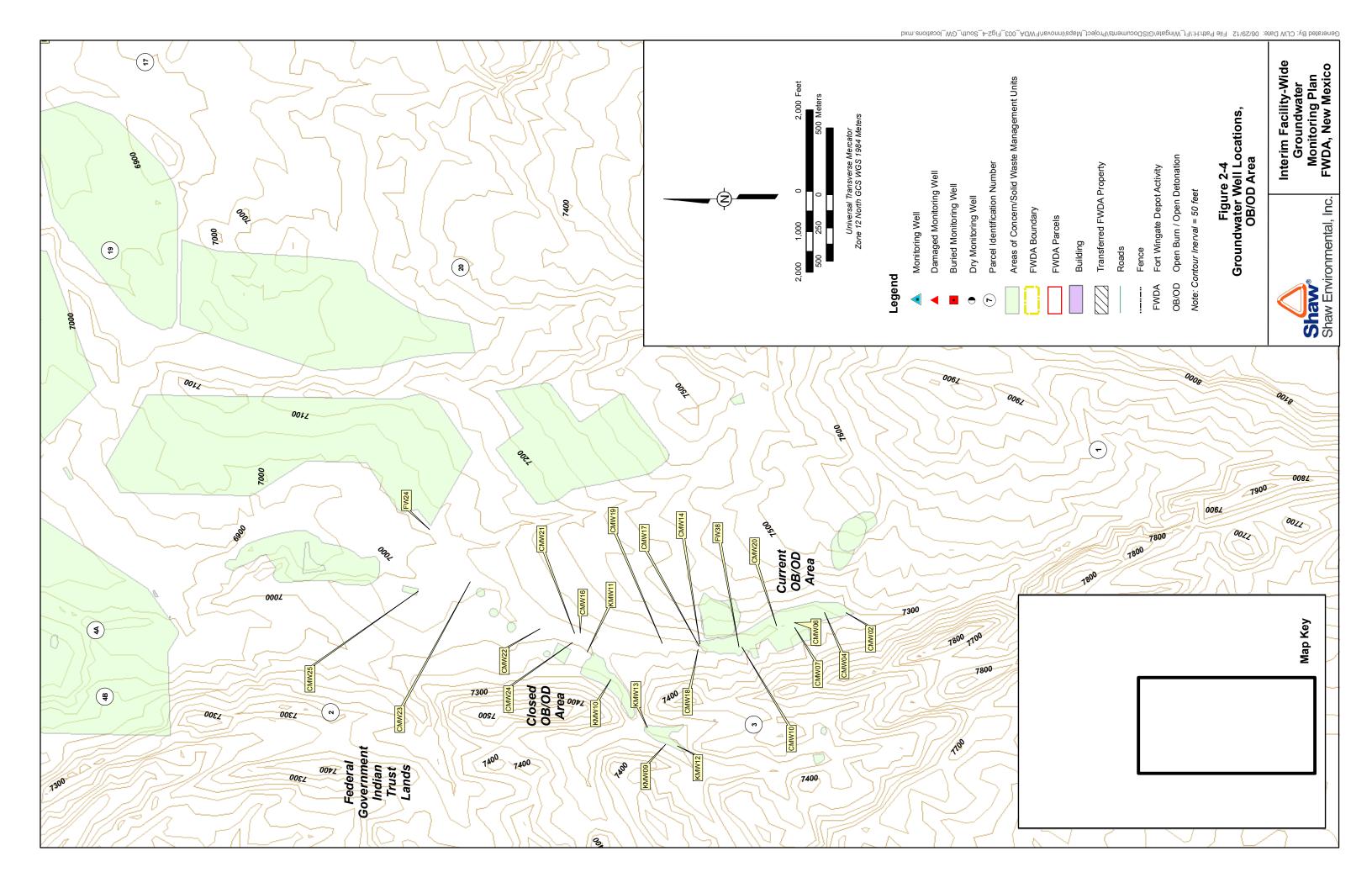
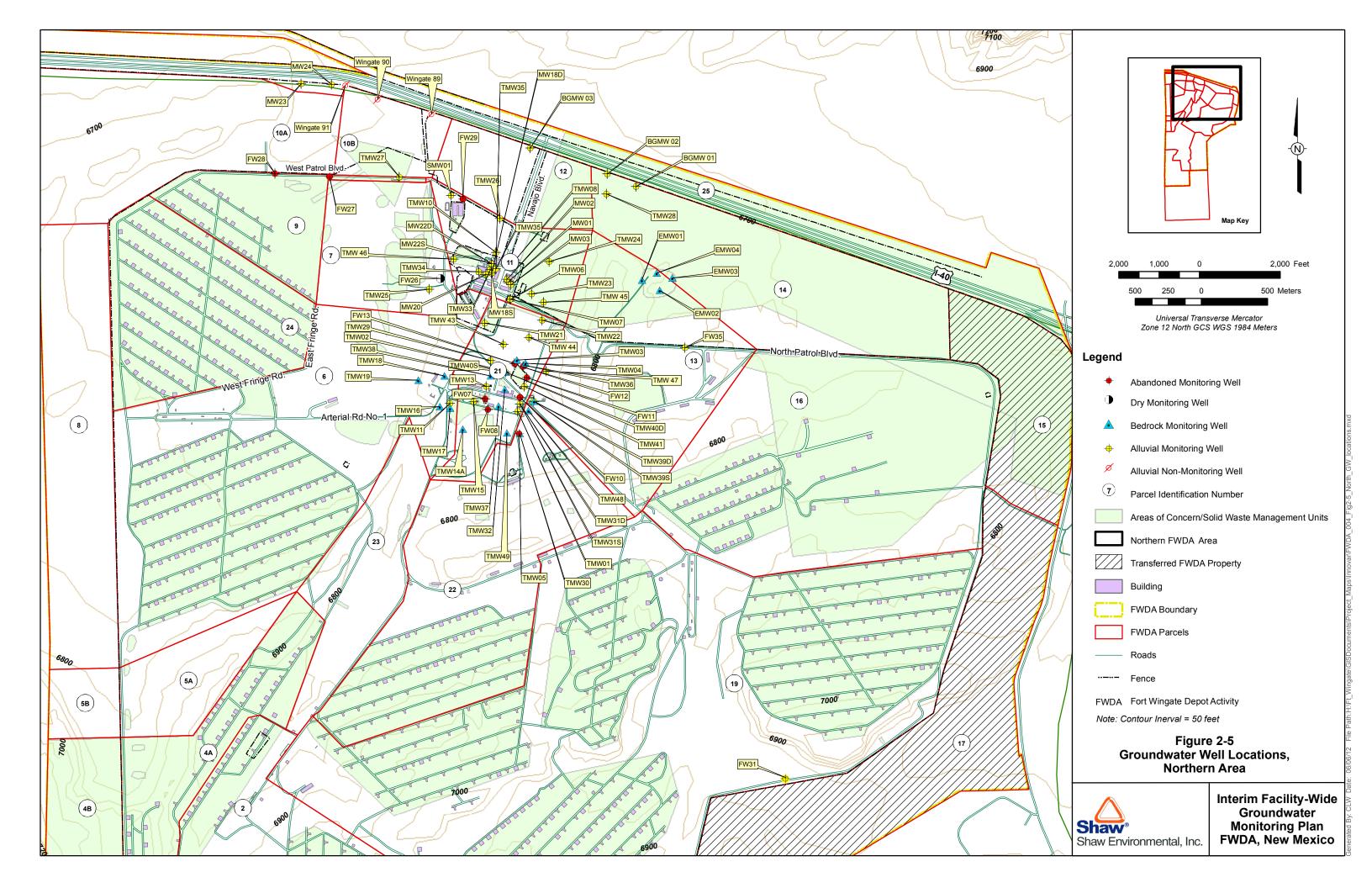


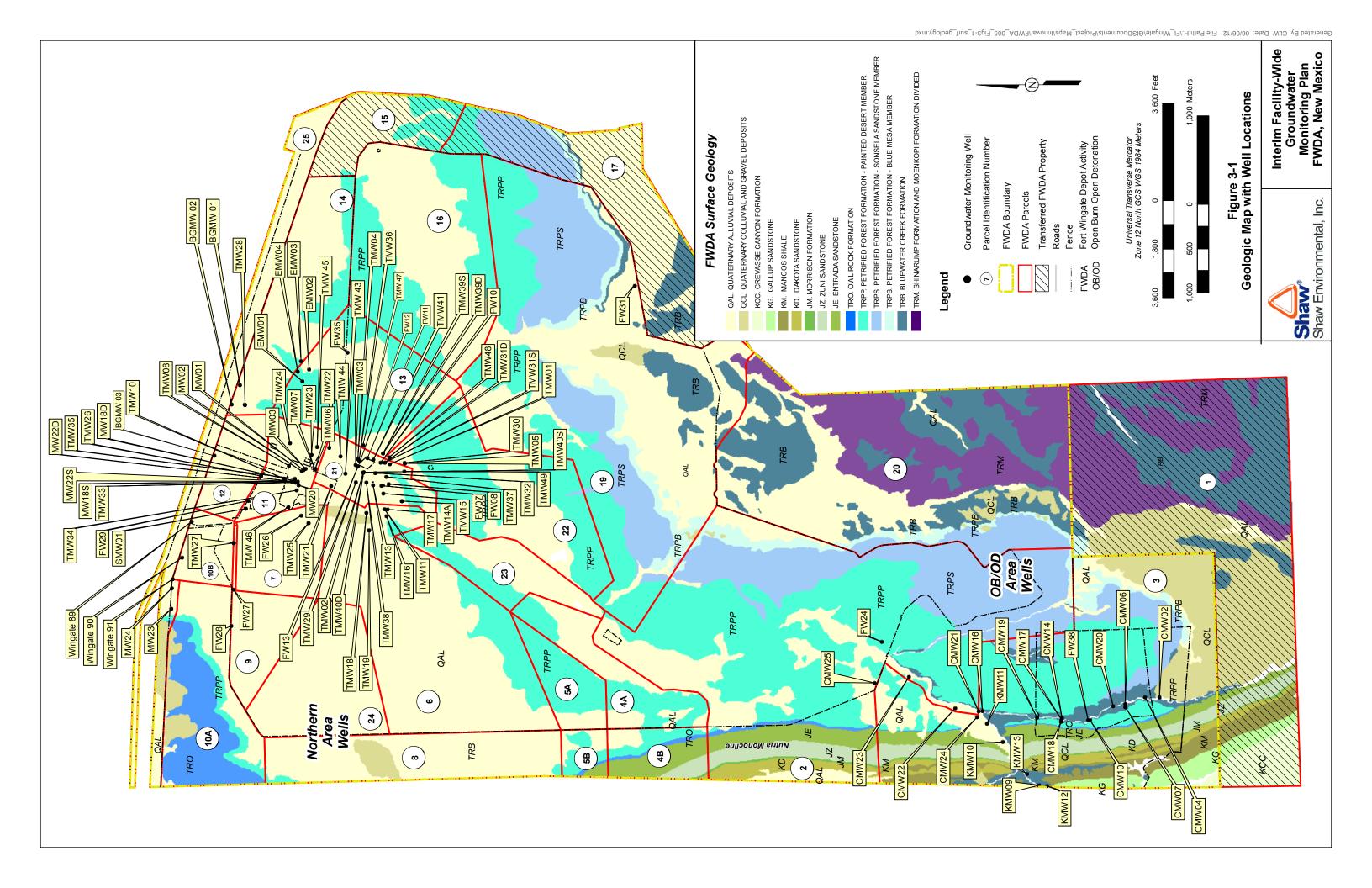
Figure 2-1
Site Location Map
Fort Wingate Depot Activity, New Mexico











TABLES

Table 2-1 Groundwater Well Construction Details

Well ID	FWDA Parcel	Date Installed	Drilling Method	Northing ^a	Easting ^a	Ground Elevation (ft amsl) ^b	Measuring Point Elevation (ft amsl) ^b	Well Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Casing Type	Screen Length (ft)	Screened Interval (ft bgs)	Screened Interval (ft amsl)	Status	Screened Formation	Description
	OB/OD Area																
CMW02	3	08/15/1996	HSA/AR	1612193.23	2489293.13	7256.32	7258.00	43.00	8.00	2.00	PVC/PVC screen	10.0	25.0 - 35.0	7230.39-7220.39	Active	Alluvium	Silty Clay
CMW04	3		AR	1612755.29	2489317.38	7249.08	7251.15		8.00		PVC/PVC screen	20.0			Active	Alluvium	Silty Clay
CMW06	3	08/12/1996	HSA	1613477.48	2489087.84	7214.13	7216.05	18.60	4.00		PVC/PVC screen	10.0	8.3 - 18.3		Buried	Alluvium	Silty Clay/Silty Sand
CMW07	3	10/01/1996	HSA/AR	1613481.11	2488966.19	7233.04	7235.16	65.80	8.00	2.00	PVC/PVC screen	20.0	44.0 - 64.0	7188.90-7168.90	Active	Painted Desert Member	Sandstone
CMW10	3	09/30/1996	HSA/AR	1614801.68	2488525.71	7177.40	7179.31	70.85	8.00	2.00	PVC/PVC screen	20.0	50.5 - 70.5	7126.49-7106.49	Active	Painted Desert Member	Silty Claystone
CMW14	3	09/06/1996	HSA/AR	1615835.54	2488638.31	7151.34	7153.06	94.55	9.00	2.00	PVC/PVC screen	10.0	84.2 - 94.2	7066.82-7056.82	Active	Painted Desert Member	Silty Claystone
CMW16	3	08/17/1996	HSA/AR	1618788.98	2488995.95	7082.17		31.80	8.00		PVC/PVC screen	10.0	20.0 - 30.0	7061.51-7051.51	Buried	Painted Desert Member	Sandstone
CMW17	3	08/21/1996	HSA/AR	1615860.63	2488582.47	7143.72		53.00	8.00		PVC/PVC screen	20.0	32.0 - 52.0	7111.15-7091.15	Active	Painted Desert Member	Silty Claystone
CMW18	3	09/28/1996	HSA/AR	1615886.04	2488504.59	7156.24		53.00	8.00		PVC/PVC screen	20.0	32.0 - 52.0	7124.48-7104.48	Active	Painted Desert Member	Silty Claystone
CMW19	3		HSA/AR	1616766.18	2488680.46	7128.11		52.80	8.00		PVC/PVC screen		33.5 - 48.5	7093.89-7078.89	Active	Painted Desert Member	Silty Claystone
CMW20	3		HSA	1613921.71	2489020.26	7193.14		5.80	4.00		PVC/PVC screen		2.5 - 5.5	7189.83-7186.83	Damaged	Painted Desert Member	Clayey Sandstone
CMW21	3		HSA/AR	1618931.48	2488996.15	7192.70		74.50	6.00		PVC/PVC screen	10.0	57.0-67.0	7025.72-7015.72	Buried	Sonsela Member	Silty Sandstone
CMW22	3		HSA/AR	1619789.75	2489133.42	7080.50	7081.94	122.00	5.50		PVC/PVC screen	20.0	96.5-116.5	7029.68-7009.68	Active	Painted Desert Member	Sandstone/Siltstone
CMW23	3		HSA/AR	1621477.51	2490357.19	7033.41	7035.58	112.00	5.50		PVC/PVC screen	20.0	84.0-104.0	6945.82-6925.82	Active	Sonsela Member	Sandstone
CMW24	3		HSA/AR	1618994.34	2488773.81	7098.27			6.30		PVC/PVC screen	30.0	230.0-260.0	6864.33-6834.33	Active	Sonsela Member	Sandstone
CMW25	3		HSA/AR	1622764.90	2490166.62	7005.24		97.00	8.75		PVC/PVC screen	25.0	71.0-96.0		Active	Painted Desert Member	Sandstone
FW24	3	11/14/1980	HSA	1622425.99	2491311.06	6997.49		25.00	8.00		PVC/PVC screen	15.0	33.5-48.5	6984.56-6969.56	Dry	Alluvium	Clay
FW38	3		HSA	1614875.40	2488533.75	7169.43	7172.02	7.50	3.00		PVC/PVC screen	ND	ND	ND	Dry	Alluvium	ND
KMW09	3	09/27/1996	HSA/AR	1616771.44	2486173.70	7186.02			9.00		PVC/PVC screen	10.0	60.0 - 70.0		Active	Mancos Formation	Silty Claystone/Silty Sandstone
KMW10	3		HSA/AR	1618066.89	2487827.76	7129.35	7131.38	168.45	8.00		PVC/PVC screen	10.0	158.0 - 168.0	6970.71-6960.71	Active	Unknown	Siltstone/Sandstone
KMW11	3		HSA	1618649.14	2488515.19	7106.97		63.00	9.00		PVC/PVC screen	20.0	35.0 - 55.0	7071.60-7051.60	Active	Painted Desert Member	Silty Claystone
KMW12	3		HSA/AR	1616476.04	2486128.81	7191.70	7193.08	75.00	8.75		PVC/PVC screen	20.0	53.0-73.0	7134.74-7114.74	Active	Mancos Formation	Claystone
KMW13	3	11/13/1998	HSA/AR	1617203.45	2486607.14	7167.06	7168.46	52.50	8.75	2.00	PVC/PVC screen	20.0	32.0-52.0	7131.79-7111.79	Dry	Dakota Formation	Sandstone
										Northe	ern Area						
BGMW01	14	02/06/2012	HSA	1645977.85	2501983.61	6690.4	6692.7	33.00	8.00	2.50	PVC/PVC screen	20.0	12.5-32.5	6677.9-6657.9	Active	Alluvium	Sandy Silt
BGMW02	14	02/09/2012	HSA	1646314.67	2501276.54	6689.4		34.00	8.00		PVC/PVC screen	20.0	13.5-33.5	6675.9-6655.9	Active	Alluvium	Silt/Sand/Clay
BGMW03	12		HSA	1647012.12	2499392.83	6677.9		29.00	8.00		PVC/PVC screen	20.0	8.5-28.5	6669.4-6649.4	Active	Alluvium	Clay
EMW01	18		HSA	1643655.61	2502045.53	6716.06	6718.38	120.70	7.80		PVC/PVC screen	15.0	105.0-120.0	6610.16-6595.16	Active	Painted Desert Member	Siltstone/Claystone
EMW02	18		HSA/AR	1643391.22	2502476.99	6699.94	6702.49	120.00	6.00		PVC/PVC screen	15.0	93.0-108.0	6606.14-6591.14	Active	Painted Desert Member	Siltstone/Claystone
EMW03	18		HSA/AR	1643687.88	2502800.30	6698.63	6701.09	100.00	6.00		PVC/PVC screen	15.0	78.0-93.0	6619.69-6604.69	Active	Painted Desert Member	Siltstone
EMW04	18	07/23/2004	HSA/AR	1643815.18	2502419.30	6705.68	6708.30	120.0	6.00		PVC/PVC screen	15.0	100.0-115.0	6604.84-6589.84	Active	Painted Desert Member	Claystone
FW07	21	11/22/1980	HSA	1640839.18	2498075.06	6713.00	6714.90	30.50	8.00		PVC/PVC screen	20.5	10.0-30.5	6700.03-6684.03	Abandoned	Alluvium	Silty Sand
FW08	21		HSA/AR	1640572.50	2498132.47	6713.00		51.00	8.00		PVC/PVC screen	40.0	9.0-49.0		Abandoned	Alluvium	Silty Sand/Sand/Clay
FW10	21	11/20/1980			2498936.89				10.00		PVC/PVC screen		9.0-49.0	6698.02-6658.02		Alluvium	Silty Sand/Silty Clay
FW11	21	11/21/1980		1641334.02	2499124.16				8.00		PVC/PVC screen		8.0-28.0		Abandoned	Alluvium	Clayey Sand
FW12	21		HSA	1641609.82	2499038.13	6700.00		29.00	8.00		PVC/PVC screen		9.0-29.0		Abandoned	Alluvium	Clayey Sand
FW13	21		HSA	1641688.39	2498830.01			30.50	8.00		PVC/PVC screen	20.0	10.5-30.5		Abandoned	Alluvium	Clay
FW26	7		HSA	1643853.34	2497067.39				8.00		PVC/PVC screen	20.0	11.0-31.0		Dry	Alluvium	Silt/Sand/Clay
FW27	9		HSA	1646461.42	2494395.93	6657.75			8.00	4.00	PVC/PVC screen	20.0	10.0-30.0		Abandoned	Alluvium	Silty Sand/Silty Clay/Clay
FW28	9		HSA	1646584.14	2493050.57	6656.53		33.00	8.00		PVC/PVC screen	23.0	10.0-33.0		Abandoned	Alluvium	Silt/Clay
FW29	11		HSA	1645804.02	2497681.98	6669.17			8.00		PVC/PVC screen	20.0	10.0-30.0		Abandoned	Alluvium	Gravel/Clay
FW31	19		HSA	1631192.98	2505201.31				8.00		PVC/PVC screen	40.0	10.0-50.0		Active	Alluvium	Clay
FW35	13		HSA	1641888.44	2503025.94	6709.17		30.00	8.00		PVC/PVC screen	20.0	10.0-30.0		Active	Alluvium	Clay
MW01 MW02	11		HSA	1643726.78	2498748.62	6686.03		55.00	10.50		PVC/PVC screen		33.6-53.6		Active	Alluvium	Sand/Silty Clay
	11		HSA	1643783.35	2498712.23	6685.78		48.00	10.50		PVC/PVC screen		37.0-47.0		Active	Alluvium	Clayey Sand/Clay
MW03 MW18D	11		HSA	1643644.43 1643947.99	2498801.96 2498331.32	6687.50 6684.94		53.00 59.90	10.50 8.00		PVC/PVC screen PVC/PVC screen	10.0	43.0-53.0 47.0-57.0		Active	Alluvium	Silty Sand/Clay ND
MW18D MW18S	11		HSA HSA	1643947.99	2498331.32	6684.94		39.90	8.00		PVC/PVC screen PVC/PVC screen		27.0-37.0		Active Dry	Alluvium Alluvium	ND ND
		1 1 1/01/1994	11.3/4	1 1 U4 1740 UA	1/4701110/	1.0004.07	LOUOU.01	.ナフ.い4	O.UU	4.00	I VU/E VU SCIECH	1.10.0	147.0537.0	100.20.17-0040.17	1 1 / I V	I AUDVIIIII	LINIA

Table 2-1 (continued) Groundwater Well Construction Details

Well Id	FWDA Parcel	Date Installed	Drilling Method	Northing ^a	Easting ^a	Ground Elevation (famsl) ^b	Measuring Point Elevation (famsl) ^b	Well Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Casing Type	Screen Length (ft)	Screened Interval (ft bgs)	Screened Interval (famsl) ^b	Status	Screened Formation	Description
]	Northern Ai	rea (continued)						
MW22D	11	11/01/1994	HSA	1644178.39	2498343.15	6682.69	6684.55	58.62	8.00	2.00	PVC/PVC screen	10.0	47.0-57.0	6636.55-6626.55	Active	Alluvium	ND
MW22S	11	11/01/1994	HSA	1644178.59	2498343.06	6682.69	6684.69	43.54	8.00	2.00	PVC/PVC screen	10.0	31.0-41.0	6651.57-6641.57	Active	Alluvium	ND
MW23	25	06/30/2011	HSA	1648792.02	2493767.75	6652.46	6654.50	134.0	8.00	2.50	PVC/PVC screen	70.0	63.5-133.5	6588.96-6518.96	Active	Alluvium	Sand/Clay
MW24	25	07/02/2011	HSA	1648746.52	2494518.24			66.50		2.50	PVC/PVC screen	50.0	16.0-66.0	6638.09-6588.09	Active	Alluvium	Sand/Clay
SMW01		07/29/1996	HSA	1645908.54	2497392.99	6668.41	6669.94	50.21	8.00	2.00	PVC/PVC screen	20.0	29.9 - 49.9	6637.86-6617.86	Active	Alluvium	Silty Sand/Sandy Clay
TMW01	21	07/31/1996	HSA	1640504.34	2498872.04	6709.79	6711.84	60.00	8.00	2.00	PVC/PVC screen	15.0	44.0 - 59.0	6666.18-6651.18	Active	Alluvium	Clay with Sand Layer
TMW02	21	07/31/1996	HSA	1641503.03	2498583.97	6703.34	6705.35	85.00	8.00	2.00	PVC/PVC screen	14.0	67.9 - 81.9	6636.06-6622.06	Active	Painted Desert Member	Sandstone
TMW03	21	07/25/1996	HSA	1641773.65	2498883.04	6700.37	6702.43	70.10	8.00	2.00	PVC/PVC screen	20.0	49.8 - 69.8	6650.86-6630.86	Active	Alluvium	Silty Clay/Clayey Sand
TMW04	21	07/26/1996	HSA	1641690.11	2499095.25	6699.00	6700.86	70.50	8.00	2.00	PVC/PVC screen	20.0	50.0 - 70.0	6649.08-6629.08	Active	Alluvium	Upper Sand/Lower Clay
TMW05	22	07/23/1998	HSA/AR	1639949.83	2498884.78	6712.64	6714.67	37.40	5.50	2.00	PVC/PVC screen	10.0	25.0-35.0	6687.69-6677.69	Abandoned	Painted Desert Member	Sandstone/Siltstone
TMW06			HSA	1643285.82	2498783.81		6690.63	57.00	8.80	2.00	PVC/PVC screen	10.0	45.0-55.0	6643.85-6633.85	Active	Alluvium	Sandy Silt
TMW07	11	07/24/1998	HSA/AR	1643289.14	2498772.33	6689.08	6690.47	76.00	5.50	2.00	PVC/PVC screen	10.0	65.0-75.0	6633.74-6623.74	Active	Alluvium	Sandy Silt
TMW08	11	08/29/1998	HSA	1644255.04	2498930.01	6678.55	6680.31	62.00	8.80	2.00	PVC/PVC screen	30.0	30.0-60.0	6648.43-6618.43	Active	Alluvium	Silty Sand/Clay
TMW10	11	08/20/1998	HSA	1644455.63	2498459.83	6677.74	6680.04	65.00	8.80	2.00	PVC/PVC screen	30.0	28.0-58.0	6648.86-6618.86	Active	Alluvium	Silty Sand/Clay
TMW11	6	09/09/1998	HSA	1640758.33	2497201.28	6716.16	6718.28	82.00	8.75	2.00	PVC/PVC screen	25.0	55.0-80.0	6661.24-6636.24	Active	Alluvium	Silty Gravel/Sand
TMW13	21	08/11/1998	HSA	1641150.12	2498112.40	6705.42	6707.49	72.50	8.80	2.00	PVC/PVC screen	10.0	60.7-70.7	6644.35-6634.35	Active	Alluvium	Sandy Clay/Silt
TMW14A	21	01/25/2001	AR	1640105.58	2497489.30	6721.08	6723.54	110.00	6.00	2.00	PVC/PVC screen	15.0	94.25-109.25	6627.34-6612.34	Active	Painted Desert Member	Sandstone
TMW15	21	12/09/2001	AR	1640779.84	2497787.12	6710.80	6713.89	82.00	6.00	2.00	PVC/PVC screen	15.0	56.0-71.0	6652.88-6637.88	Active	Alluvium	Silty Gravel/Sand
TMW16	6	12/05/2001	AR	1640687.46	2496941.08	6711.65	6714.15	142.00	6.00	2.00	PVC/PVC screen	15.0	123.0-138.0	6587.59-6572.95	Active	Painted Desert Member	Sandstone
TMW17	6	12/13/2001	AR	1640639.74	2497193.66	6717.40	6719.89	152.00	6.00	2.00	PVC/PVC screen	15.0	112.0-127.0	6605.49-6590.49	Active	Painted Desert Member	Sandstone
TMW18	6	12/14/2001	AR	1641437.52	2497083.23	6710.14	6713.49	220.00	6.00	2.00	PVC/PVC screen	10.0	150.0-160.0	6563.66-6553.66	Active	Painted Desert Member	Sandstone
TMW19	6	12/03/2001	AR	1641357.45	2496433.25	6697.57	6700.52	187.00	6.00	2.00	PVC/PVC screen	15.0	169.0-184.0	6528.57-6513.57	Active	Painted Desert Member	Sandstone
TMW21	21	08/09/2002	HSA	1642714.59	2498128.03	6692.75	6695.14	72.00	8.00	2.00	PVC/PVC screen	10.0	48.0-58.0	6644.76-6634.76	Active	Alluvium	Sand/Silt/Clay
TMW22	21	08/08/2002	HSA	1642741.03	2499552.37	6689.80	6691.74	77.00	8.00	2.00	PVC/PVC screen	10.0	52.0-62.0	6637.13-6627.13	Active	Alluvium	Sand/Silt/Clay
TMW23	11	08/06/2002	HSA	1643402.27	2499309.65	6685.37	6687.66	72.00	8.00	2.00	PVC/PVC screen	10.0	46.0-56.0	6638.81-6628.81	Active	Alluvium	Clay/Sand
TMW24	11	08/03/2003	HSA	1644192.07	2499766.39	6678.52	6680.42	75.00	8.00	2.00	PVC/PVC screen	10.0	44.0-54.0	6633.30-6623.30	Active	Alluvium	Silty Sand/Silt/Sand
TMW25	7	08/01/2002	HSA	1643599.42	2496775.99	6671.09	6672.88	74.00	8.00	2.00	PVC/PVC screen	10.0	42.5-52.5	6627.72-6617.72	Active	Alluvium	Silty Sand/Clay
TMW26	11	07/30/2002	HSA	1645294.52	2498581.83	6674.88	6677.71	64.80	8.00	2.00	PVC/PVC screen	10.0	45.0-55.0	6629.97-6619.97	Active	Alluvium	Silt/Sand/Clay
TMW27	9	07/26/2002	HSA	1646400.43	2496126.29	6665.45	6668.13	102.20	8.00	2.00	PVC/PVC screen	10.0	60.0-70.0	6605.37-6595.37	Active	Alluvium	Sandy Clay/Silt
TMW28	14	07/24/2002	HSA	1645827.16	2501250.48	6686.77	6689.17	72.50	8.00	2.00	PVC/PVC screen	10.0	37.0-47.0	6649.79-6639.79	Active	Alluvium	Silty Sand/Sand/Clay
TMW29	21	08/19/2002	HSA	1641786.37	2498235.92	6700.31	6702.88	69.00	8.00	2.00	PVC/PVC screen	10.0	49.0-59.0	6652.32-6642.32	Active	Alluvium	Sand/Sandy Clay
TMW30	21	11/15/2009	HSA/AR	1639957.87	2498898.99	6712.35	6714.59	51.50	6.00	2.00	PVC/PVC screen	10.0	35.0-45.0	6677.31-6667.31	Active	Painted Desert Member	Sandstone
TMW31D	21	11/16/2009	HSA/AR	1640689.53	2498931.95		6710.44	111.50	6.00	2.00	PVC/PVC screen	30.0	77.0 - 107.0	6631.98-6601.98	Active	Painted Desert Member	Sandstone
	21		HSA/AR	1640689.53	2498931.95			61.00	6.00	2.00	PVC/PVC screen	10.0	50.0-60.0	6658.98-6648.98	Active	Alluvium	Silty Sand/Sand/Clay
TMW32	21	11/18/2009						139.10		2.00	PVC/PVC screen	20.0	117.0-137.0	6590.89-6570.89	Active	Painted Desert Member	Sandstone
	11			1644035.48	2498303.75			60.40		2.00	PVC/PVC screen		37.0-57.0		Active	Alluvium	Silty Sand/Sand/Clay
TMW34	11			1643993.95	2498014.09			57.25		2.00	PVC/PVC screen		37.0-57.0		Active	Alluvium	Silty Sand/Sand/Clay
TMW35	11	11/21/2009	HSA/AR	1644050.75	2498442.31	6684.14	6686.52	55.00	6.00	2.00	PVC/PVC screen	20.0	35.0-55.0	6649.26-6629.26	Active	Alluvium	Silty Sand/Sand/Clay
	21			1641645.74	2499049.17		6699.04	157.00		2.00	PVC/PVC screen	20.0	132.0-152.0	6567.32-6547.32	Active	Painted Desert Member	Sandstone
TMW37	21	11/23/2009		1640648.14	2498397.74		6713.09	111.00		2.00	PVC/PVC screen	20.0	88.0-108.0	6622.88-6602.88	Active	Painted Desert Member	Sandstone
				1641400.80	2498219.52		6706.79	159.50		2.50	PVC/PVC screen		118.9-158.9	6585.41-6545.41	Active	Sandstone	Sandstone
			HSA	1640745.21	2499279.83			53.00		2.50	PVC/PVC screen	20.0	32.5-52.5	6674.03-6654.03	Active	Alluvium	Clay
TMW39D	13	09/07/2011	HSA	1640745.21	2499279.83	6706.53	6708.61	100.50		2.50	PVC/PVC screen		70.0-100.0	6636.53-6606.53	Active	Sandstone	Sandstone
TMW40S			HSA	1641487.06	2498603.50	6703.81	6706.40	60.50		2.50	PVC/PVC screen	10.0	50.0-60.0	6653.81-6643.81	Active	Alluvium	Sitl/Sand/Clay
TMW40D				1641487.06	2498603.50			155.50		2.50	PVC/PVC screen	20.0	135.0-155.0	6568.81-6548.81	Active	Sandstone	Sandstone
TMW41			HSA	1641113.86	2499058.48	6703.48	6705.21	66.00	8.00	2.50	PVC/PVC screen	10.0	55.5-65.5	6647.48-6637.48	Active	Alluvium	Clay with Gravel
			HSA	1642171.46	2498570.92	6695.8	6698.6	78.5		2.50	PVC/PVC screen	20.0	58.0-78.0	6637.8-6617.8	Active	Alluvium	Sand with Gravel
		02/04/2012	HSA	1642323.41	2499212.51	6695.0	6697.3	64.0		2.50	PVC/PVC screen	20.0	43.5-63.5	6651.5-6631.5	Active	Alluvium	Silty Clay/Sand
		02/08/2012		1643187.53	2499597.72			59.0			PVC/PVC screen		38.5-58.5	6648.2-6628.2	Active	Alluvium	Sand/Clay

Table 2-1 (concluded) **Groundwater Well Construction Details**

Well Id	FWDA Parcel	Date Installed	Drilling Method	Northing ^a	Easting ^a	Ground Elevation (famsl) ^b	Measuring Point Elevation (famsl) ^b	Well Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Casing Type	Screen Length (ft)	Screened Interval (ft bgs)	Screened Interval (famsl)	Status	Screened Formation	Description
									N	orthern Ar	ea (concluded)						
TMW46	11	02/05/2012	HSA	1644326.04	2497404.70	6678.9	6681.0	59.0	8.00	2.50	PVC/PVC screen	20.0	38.5-58.5	6640.4-6620.4	Active	Alluvium	Sandy Clay with Gravel
TMW47	13	02/01/2012	HSA	1641475.95	2499610.93	6699.4	6701.9	103.0	8.00	2.50	PVC/PVC screen	20.0	82.5-102.5	6616.9-6596.9	Active	Alluvium	Clay/Silt
TMW48	13	09/15/2011	HSA	1640515.53	2499131.31	6707.8	6709.8	91.5	8.00	2.50	PVC/PVC screen	20.0	71.0-91.0	6636.92-6616.82	Active	Alluvium	Sand
TMW49	21	09/09/2011	HSA	1639979.77	2498578.38	6712.2	6714.7	60.5	8.00	2.50	PVC/PVC screen	20.0	40.0-60.0	6672.20-6652.20	Active	Alluvium	Sand
Wingate 89*	10B	01/01/1963	ND	1647927.73	2496972.14	6663.2	6663.7	ND	ND	12.80	PVC/PVC screen	ND	ND	ND	Active	Alluvium	ND
Wingate 90*	10B	01/02/1963	ND	1648335.14	2495646.34	6655.3	6656.5	102.0	ND	8.60	PVC/PVC screen	ND	ND	ND	Active	Alluvium	ND
Wingate 91*	10B	01/03/1963	ND	1648705.22	2494863.70	6658.8	6659.7	ND	ND	12.70	PVC/PVC screen	ND	ND	ND	Active	Alluvium	ND

^a Horizontal Coordinate System: NM NAD83 State Plane Central ^b Vertical Coordinate System: NAVD88

AR = Air Rotary

FWDA = Fort Wingate Depot Activity
ft amsl = Feet above mean sea level
ft bgs = Feet below ground surface
HSA = Hollow Stem Auger

ID = Identification

in = Inches

NA = Not applicable NAD83 = North American Datum of 1983

NAVD88 = North American Vertical Datum of 1988

ND = No data available

PVC = Polyvinyl Chloride

^{*} Indicates the well is used for water level measurements; not sampled

Table 4-1 Groundwater Purge Method

Well ID	Casing Diameter (in)	Well Depth (ft bgs)	Screened Interval (ft bgs)	Screen Length (in)	Dedicated Pump?	Low Flow?	Purge Method				
			O	B/OD Area							
CMW02	2.00	43.0	25.0-35.0	10.0	Yes	Yes	ZIST Low Flow				
CMW04	2.00	136.6	115.0-135.0	20.0	Yes	Yes	ZIST Low Flow				
CMW06	2.00	18.6	8.3-18.3	10.0		В	uried				
CMW07	2.00	65.8	44.0-64.0	20.0	Yes	Yes	Trad. Low Flow				
CMW10	2.00	70.9	50.5-70.5	20.0	No	No	Hand Bail				
CMW14	2.00	94.6	84.2-94.2	10.0	Yes	Yes	ZIST Low Flow				
CMW16	2.00	31.8	20.0-30.0	10.0		В	uried				
CMW17	2.00	53.0	32.0-52.0	20.0	No	No	12-Volt Pump				
CMW18	2.00	53.0	32.0-52.0	20.0	Yes	Yes	Trad. Low Flow				
CMW19	2.00	52.8	33.5-48.5	15.0	Yes	Yes	ZIST Low Flow				
CMW20	2.00	5.8	2.5-5.5	3.0		Da	maged				
CMW21	2.00	74.5	57.0-67.0	10.0	Buried						
CMW22	2.00	122.0	96.5-116.5	20.0	No	No	Hand Bail				
CMW23	2.00	112.0	84.0-104.0	20.0	No	No	Hand Bail				
CMW24	2.00	262.0	230.0-260.0	30.0	Yes	Yes	ZIST Low Flow				
CMW25	2.00	97.0	71.0-96.0	25.0	Yes	Yes	Trad. Low Flow				
FW24	4.00	25.0	33.5-48.5	15.0			Dry				
FW38	2.00	7.5	ND	ND			Dry				
KMW09	2.00	80.4	60.0-70.0	10.0	Yes	Yes	ZIST Low Flow				
KMW10	2.00	168.5	158.0-168.0	10.0	No	No	Hand Bail				
KMW11	2.00	63.0	35.0-55.0	20.0	Yes	Yes	Trad. Low Flow				
KMW12	2.00	75.0	53.0-73.0	20.0	Yes	No	Bennett Pump				
KMW13	2.00	52.5	32.0-52.0	20.0			Dry				
			No	rthern Area							
BGMW01	2.50	33.0	12.5-32.5	20.0	Yes	Yes	Trad. Low Flow				
BGMW02	2.50	34.0	13.5-33.5	20.0	Yes	Yes	Trad. Low Flow				
BGMW03	2.50	29.0	8.5-28.5	20.0	Yes	Yes	Trad. Low Flow				
EMW01	2.00	120.7	105.0-120.0	15.0	Yes	No	Pumped Dry				
EMW02	2.00	120.0	93.0-108.0	15.0	Yes	No	Pumped Dry				
EMW03	2.00	100.0	78.0-93.0	15.0	Yes	No	Pumped Dry				

Table 4-1 (continued) Groundwater Purge Method

Well ID	Casing Diameter (in)	Well Depth (ft bgs)	Screened Interval (ft bgs)	Screen Length (in)	Dedicated Pump?	Low Flow?	Purge Method					
Northern Area (continued)												
EMW04	2.00	120.0	100.0-115.0	15.0	Yes	No	Bennett Pump					
FW26	4.00	31.0	11.0-31.0	20.0			Dry					
FW31	4.00	50.0	10.0-50.0	40.0	No	No	12-Volt Pump					
FW35	4.00	30.0	10.0-30.0	20.0	No	No	12-Volt Pump					
MW01	2.00	55.0	33.6-53.6	20.0	No	No	Hand Bail					
MW02	2.00	48.0	37.0-47.0	10.0	No	No	Hand Bail					
MW03	2.00	53.0	43.0-53.0	10.0	Yes	Yes	Trad. Low Flow					
MW18D	2.00	59.9	47.0-57.0	10.0	Yes	Yes	Trad. Low Flow					
MW18S	2.00	39.0	27.0-37.0	10.0			Dry					
MW20	2.00	59.4	47.0-57.0	10.0	Yes	Yes	Trad. Low Flow					
MW22D	2.00	58.6	47.0-57.0	10.0	Yes	Yes	Trad. Low Flow					
MW22S	2.00	43.5	31.0-41.0	10.0	No	No	Hand Bail					
MW23	2.50	134.0	63.5-133.5	70.0	Yes	No	Bennett Pump					
MW24	2.50	66.5	16.0-66.0	50.0	Yes	No	Bennett Pump					
SMW01	2.00	50.2	29.9-49.9	20.0	Yes	Yes	Trad. Low Flow					
TMW01	2.00	60.0	44.0-59.0	15.0	Yes	Yes	Trad. Low Flow					
TMW02	2.00	85.0	67.9-81.9	14.0	Yes	Yes	Trad. Low Flow					
TMW03	2.00	70.1	49.8-69.8	20.0	Yes	Yes	Trad. Low Flow					
TMW04	2.00	70.5	50.0-70.0	20.0	Yes	Yes	Trad. Low Flow					
TMW06	2.00	57.0	45.0-55.0	10.0	Yes	Yes	Trad. Low Flow					
TMW07	2.00	76.0	65.0-75.0	10.0	No	No	Hand Bail					
TMW08	2.00	62.0	30.0-60.0	30.0	Yes	Yes	Trad. Low Flow					
TMW10	2.00	65.0	28.0-58.0	30.0	Yes	Yes	Trad. Low Flow					
TMW11	2.00	82.0	55.0-80.0	25.0	Yes	Yes	Trad. Low Flow					
TMW13	2.00	72.5	60.7-70.7	10.0	Yes	Yes	Trad. Low Flow					
TMW14A	2.00	110.0	94.25-109.25	15.0	Yes	Yes	ZIST Low Flow					
TMW15	2.00	82.0	56.0-71.0	15.0	Yes	Yes	Trad. Low Flow					
TMW16	2.00	142.0	123.0-138.0	15.0	Yes	No	Bennett Pump					
TMW17	2.00	152.0	112.0-127.0	15.0	Yes	Yes	ZIST Low Flow					
TMW18	2.00	220.0	150.0-160.0	10.0	Yes	No	Bennett Pump					

Table 4-1 (continued) Groundwater Purge Method

Well ID	Casing Diameter (in)	Well Depth (ft bgs)	Screened Interval (ft bgs)	Screen Length (in)	Dedicated Pump?	Low Flow?	Purge Method							
	Northern Area (continued)													
TMW19	2.00	187.0	169.0-184.0	15.0	Yes	No	Bennett Pump							
TMW21	2.00	72.0	48.0-58.0	10.0	Yes	Yes	Trad. Low Flow							
TMW22	2.00	77.0	52.0-62.0	10.0	No	No	Hand Bail							
TMW23	2.00	72.0	46.0-56.0	10.0	No	No	Hand Bail							
TMW24	2.00	75.0	44.0-54.0	10.0	Yes	Yes	Trad. Low Flow							
TMW25	2.00	74.0	42.5-52.5	10.0	Yes	Yes	Trad. Low Flow							
TMW26	2.00	64.8	45.0-55.0	10.0	Yes	Yes	Trad. Low Flow							
TMW27	2.00	102.2	60.0-70.0	10.0	Yes	Yes	Trad. Low Flow							
TMW28	2.00	72.5	37.0-47.0	10.0	Yes	Yes	Trad. Low Flow							
TMW29	2.00	69.0	49.0-59.0	10.0	No	No	Hand Bail							
TMW30	2.00	51.5	35.0-45.0	10.0	No	No	12-Volt Pump							
TMW31D	2.00	111.5	77.0-107.0	30.0	Yes	Yes	Trad. Low Flow							
TMW31S	2.00	61.0	50.0-60.0	10.0	No	No	12-Volt Pump							
TMW32	2.00	139.1	117.0-137.0	20.0	Yes	Yes	Trad. Low Flow							
TMW33	2.00	60.4	37.0-57.0	20.0	No	No	12-Volt Pump							
TMW34	2.00	57.3	37.0-57.0	20.0	Yes	Yes	Trad. Low Flow							
TMW35	2.00	55.0	35.0-55.0	20.0	Yes	Yes	Trad. Low Flow							
TMW36	2.00	157.0	132.0-152.0	20.0	Yes	No	Bennett Pump							
TMW37	2.00	111.0	88.0-108.0	20.0	Yes	No	Bennett Pump							
TMW38	2.50	159.5	118.9-158.9	40.0	Yes	Yes	Trad. Low Flow							
TMW39S	2.50	53.0	32.5-52.5	20.0	No	No	Hand Bail							
TMW39D	2.50	100.5	70.0-100.0	30.0	Yes	Yes	Trad. Low Flow							
TMW40S	2.50	60.5	50.0-60.0	10.0	No	No	Hand Bail							
TMW40D	2.50	155.5	135.0-155.0	20.0	Yes	Yes	Trad. Low Flow							
TMW41	2.50	66.0	55.5-65.5	10.0	No	No	Hand Bail							
TMW43	2.50	78.5	58.0-78.0	20.0	Yes	Yes	Trad. Low Flow							
TMW44	2.50	64.0	43.5-63.5	20.0	No	No	Hand Bail							
TMW45	2.50	59.0	38.5-58.5	20.0	No	No	Hand Bail							
TMW46	2.50	59.0	38.5-58.5	20.0	No	No	Hand Bail							
TMW47	2.50	103.0	82.5-102.5	20.0	Yes	Yes	Trad. Low Flow							

Table 4-1 (concluded) **Groundwater Purge Method**

Well ID	Casing Diameter (in)	Well Depth (ft bgs)	Screened Interval (ft bgs)	Screen Length (in)	Dedicated Pump?	Low Flow?	Purge Method						
	Northern Area (concluded)												
TMW48	2.50	91.5	71.0-91.0	20.0	Yes	Yes	Trad. Low Flow						
TMW49	2.50	60.0	40.0-60.0	20.0	Yes	Yes	Trad. Low Flow						

ft bgs = Feet below ground surface

ID = Identification

in = Inches

ND = No data

OB/OD = Open burn/open detonation ZIST = Zone Isolation System Technology

Table 4-2 Field Equipment List

Equipment and Materials	Elevation Survey	Traditional Low-Flow	ZIST Low- Flow	Hand Bail	12-Volt Battery Pump	Bennett Sample Pump
Electronic water level meter, capable of measuring to 0.01 feet accuracy	X	X	X	X	X	X
Power source (generator, portable rechargeable battery, etc.)*		X	X		X	X
Reusable pump (e.g. GeoSquirt)					X	
Indicator field parameter monitoring instruments		X	X	X	X	X
Flow measurement supplies (e.g., graduated cylinder and stopwatch)		X	X	X	X	X
Teflon tubing		X	X		X	X
Teflon or polyethylene bailers				X		
Teflon clamp or connector		X	X	X	X	X
Nylon cord				X		
5-Gallon buckets		X	X	X	X	X
500-Gallon/1000-Gallon Tanks						X
Decontamination supplies including non-phosphate detergent, distilled water, brushes, and buckets	X	X	X	X	X	X
Plastic sheeting or absorbent pads	X	X	X	X	X	X
Disposable latex or nitrile gloves	X	X	X	X	X	X
Safety glasses	X	X	X	X	X	X
Trash bags	X	X	X	X	X	X
Sample bottles		X	X	X	X	X
Sample labels		X	X	X	X	X
Shipping supplies including heavy duty cooler(s), zip-lock bags, packing tape, bubble pack, shipping forms		X	X	X	X	X
Logbook and groundwater sampling forms	X	X	X	X	X	X
Well construction data, location map, field data from last sampling event	X	X	X	X	X	X
Well keys	X	X	X	X	X	X

^{*}If a gasoline generator is used, it will be located downwind and at least 15 feet from the well so that the exhaust fumes do not contaminate the samples

ZIST = Zone Isolation Sampling Technology

Table 5-1 Summary of Detected Analytes in Groundwater for OB/OD Area^a

				Sample Analysis				Regulator	y Standard	
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration	Maximum Detected Concentration	Arithmetic Mean	NMWQCC ^b (μg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (μg/L)	Max. Detect Conc. > Min. Screening Level?
Explosives (µg/L)			·							•
Dinitrobenzene, 1,3-	118	4	3.4%	2.2	12.0	7.38	NE	NE	1.5	Yes
Dinitrotoluene, 2,4-	176	3	1.7%	0.0856	0.58	0.35	NE	NE	0.20	Yes
Dinitrotoluene, 2-Amino-4,6	117	17	14.5%	0.064	3.89	1.76	NE	NE	30.0	No
Dinitrotoluene, 4-Amino-2,6	117	16	13.7%	0.15	6.13	2.35	NE	NE	30.0	No
Hexahydro-1,3,5-Trinitro-1,3,5-Triazine (RDX)	118	23	19.5%	0.24	126.0	42.59	NE	NE	0.61	Yes
Nitrobenzene	118	2	1.7%	0.54	0.79	0.67	NE	NE	0.12	Yes
Nitrotoluene, m	106	1	0.9%	0.94	0.94	0.94	NE	NE	1.3	No
Nitrotoluene, o	106	1	0.9%	0.205	0.205	0.205	NE	NE	0.27	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetra (HMX)	118	16	13.6%	0.20	28.0	15.61	NE	NE	780.0	No
Tetryl (Trinitrophenylmethylnitramine)	129	4	3.1%	0.47	14.0	4.13	NE	NE	63.0	No
Trinitrotoluene, 2,4,6	118	6	5.1%	0.17	1.7	0.46	NE	NE	2.2	No
Perchlorate (μg/L)	4	•		-	,		'	1	•	1
Perchlorate	113	57	50.4%	0.0676	13.0	2.17	6.0 ^e	NE	NE	Yes
Pesticides (μg/L)	4	•		-	,		'	1	•	1
Delta-BHC	80	3	3.8%	0.014	0.05	0.036	NE	NE	13000.0	No
Endrin Ketone	79	1	1.3%	0.26	0.26	0.26	NE	NE	NE	
Heptachlor	80	2	2.5%	0.0085	0.038	0.023	NE	0.40	0.0018	No
Semi-volatile Organic Compounds (μg/L)	•									
Acetophenone	90	2	2.2%	2.2	2.6	1.68	NE	NE	1500.0	No
Benzaldehyde	90	1	1.1%	0.55	0.55	0.55	NE	NE	1500.0	No
Bis(2-ethylhexyl)phthalate	90	13	14.4%	0.29	6.3	1.53	NE	6.0	0.071	Yes
Caprolactam	90	6	6.6%	3.2	140.0	28.8	NE	NE	7700.0	No
Dibutyl Phthalate	90	7	7.7%	0.24	2.66	1.47	NE	NE	670.0	No
Di-n-octyl Phthalate	90	1	1.1%	0.25	0.25	0.25	NE	NE	NE	
Nitroso-di-N-propylamine, N-	78	1	1.3%	0.33	0.33	0.33	NE	NE	0.0093	Yes
Nitrosodiphenylamine, N-	78	2	2.6%	0.44	1.2	0.47	NE	NE	10.0	No
Phenol	90	5	5.5%	0.20	3.14	2.00	5.0	NE	4500.0	No
Volatile Organic Compounds (μg/L)		-	-			-			1	1
2-Hexanone	143	3	2.1%	0.19	0.67	0.43	NE	NE	34.0	No
Acetone	144	20	13.9%	1.4	28.0	9.92	NE	NE	12000.0	No
Benzene	144	11	7.6%	0.11	1.6	0.89	10.0	5.0	0.39	No
Bromomethane	144	5	3.5%	0.088	0.20	0.15	NE	NE	7.0	No
Carbon Disulfide	145	41	28.3%	0.12	940.0	44.96	NE	NE	720.0	Yes
Chlorobenzene	144	3	2.1%	0.10	0.13	0.11	NE	100.0	72.0	No
Chloroform	144	2	1.4%	0.071	0.16	0.12	100.0	80.0	0.19	No
Chloromethane	144	19	13.2%	0.082	3.1	18.58	NE	NE	190.0	No
Cumene	128	1	0.8%	0.60	0.60	0.60	NE	NE	390.0	No
Dichloroethane, 1,2	144	2	1.4%	0.051	0.72	0.054	10.0	5.0	0.15	No
Dioxane, 1,4	89	6	6.7%	16.0	32.0	24.67	NE	NE	0.67	Yes

Table 5-1 (concluded) Summary of Detected Analytes in Groundwater for OB/OD^a

				Sample Analysis				Regulatory	y Standard	
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration	Maximum Detected Concentration	Arithmetic Mean	NMWQCC ^b (µg/L)	EPA MCL° (µg/L)	EPA HHMSSL ^d (µg/L)	Max. Detect Conc. > Min. Screening Level?
Volatile Organic Compounds (µg/L)										
Methyl acetate	144	1	0.7%	0.88	0.88	0.88	NE	NE	16000.0	No
Methyl Ethyl Ketone (2-Butanone)	143	4	2.8%	1.1	3.2	2.10	NE	NE	4900.0	No
Methyl Isobutyl Ketone (4-methyl-2-pentanone)	144	3	2.1%	0.21	3.2	1.36	NE	NE	1000.0	No
Methylene Chloride	131	2	1.5%	0.1	0.2	0.15	100.0	5.0	9.9	No
Styrene	144	1	0.7%	0.07	0.07	0.07	NE	100.0	1100.0	No
Tetrachloroethylene	112	9	8.0%	0.21	3.1	1.75	100.0	5.0	9.7	No
Toluene	144	5	3.5%	0.38	18	4.22	750.0	100.0	860.0	No
Anions (μg/L)										
Nitrate	134	82	61.2%	0.90	27100	3234.2	10000.0	10000.0	25000.0	Yes
Nitrite	121	24	19.8%	2.7	880	180	NE	1000.0	1600.0	No

Note: If both a NMWQCC standard and an EPA MCL have been established for a contaminant, the more conservative value will be compared against. If no NMWQCC standard or EPA MCL have been established, the EPA HHMSSL will be compared against.

EPA = Environmental Protection Agency

FWDA = Fort Wingate Depot Activity

HHMSSL = Human Health Medium-Specific Screening Level

MCL = Maximum Contaminant Level

 $\mu g/L = Microgram per liter$

NE = Not established

NMED = New Mexico Environment Department

NMWQCC = New Mexico Water Quality Control Commission

No. = Number

OB/OD = Open Burn/Open Detonation

RCRA = Resource Conservation and Recovery Act

^a Table summarizes groundwater data collected at FWDA from April 2008 through October 2011

^b NMWQCC Human Health Standards

^cEPA, 2011, Regional Screening Level Summary Table, November 2011

^d EPA, 2012, Regional Screening Level Tapwater Supporting Table

^e For perchlorate, a value of 6 μg/L is used per the FWDA RCRA Permit

> = Greater than

Table 5-2 Summary of Detected Analytes in Alluvial Groundwater for Northern Area^a

			San	nple Analysis			Regulatory Standard				
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration (μg/L)	Maximum Detected Concentration (μg/L)	Arithmetic Mean	NMWQCC ^b (μg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (µg/L)	Max. Detect Conc. > Min. Screening Level?	
Explosives											
Dinitrobenzene, 1,3	258	7	2.7%	0.20	40.0	6.25	NE	NE	1.5	Yes	
Dinitrophenol, 2,4	221	12	8.6%	9.6	74.0	34.78	NE	NE	30.0	Yes	
Dinitrotoluene, 2,4	506	19	6.7%	0.091	1.8	0.64	NE	NE	0.20	Yes	
Dinitrotoluene, 2,6	506	2	0.7%	0.24	0.29	0.27	NE	NE	15.0	No	
Dinitrotoluene, 2-Amino-4,6	285	24	8.4%	0.15	3.43	1.72	NE	NE	30.0	No	
Dinitrotoluene, 4-Amino-2,6	285	29	10.2%	0.043	4.23	1.90	NE	NE	30.0	No	
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	285	47	16.5%	0.090	927.0	97.65	NE	NE	0.61	Yes	
Nitrobenzene	506	12	2.4%	0.25	7.4	2.28	NE	NE	0.12	Yes	
Nitrotoluene, m-	253	3	1.2%	0.69	1.4	1.10	NE	NE	1.3	Yes	
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetra (HMX)	285	17	6.0%	0.67	126.0	20.09	NE	NE	780.0	No	
Tetryl (Trinitrophenylmethylnitramine)	253	6	2.4%	0.76	5.5	1.88	NE	NE	63.0	No	
Trinitrobenzene, 1,3,5	318	18	5.7%	0.27	10.70	3.46	NE	NE	460.0	No	
Trinitrotoluene, 2,4,6	285	12	4.2%	0.097	0.57	0.25	NE	NE	2.2	No	
Perchlorate		•	•								
Perchlorate	271	91	33.6%	0.053	2800.0	175.34	6.0 ^e	NE	NE	Yes	
Pesticides											
Aldrin	133	1	0.75%	0.0064	0.0064	0.0064	NE	NE	0.00021	No	
Delta-BHC	133	3	2.3%	0.01	0.051	0.027	NE	NE	13000.0	No	
gamma-Chlordane	133	1	0.75%	0.0041	0.0041	0.0041	NE	2.0	0.0270	No	
Heptachlor	133	2	1.5%	0.0068	0.028	0.017	NE	0.40	0.0018	No	
Methoxychlor	133	3	2.3%	0.0037	0.04	0.024	NE	40.0	27.0	No	
Semi-volatile Organic Compounds		·	·			•	•				
2-Nitroaniline	221	3	1.4%	0.30	0.33	0.32	NE	NE	150.0	No	
Acetophenone	221	6	2.7%	0.212	0.432	2.72	NE	NE	1500.0	No	
Benz[a]anthracene	221	1	0.5%	0.66	0.66	0.66	NE	NE	0.029	Yes	
Bis(2-ethylhexyl)phthalate	221	34	15.4%	0.66	15.20	2.71	NE	6.0	0.071	Yes	
Caprolactam	221	4	1.8%	7.0	46.0	19.23	NE	NE	7700.0	No	
Chloroaniline, p	178	1	0.6%	3.30	3.30	3.30	NE	NE	0.32	Yes	
Chrysene	220	1	0.5%	0.80	0.80	0.80	NE	NE	2.9	No	
Cresol, o	178	2	1.1%	0.368	3.01	1.70	NE	NE	720.0	No	
Cresol, p	16	1	6.3%	19.0	19.0	19.0	NE	NE	1400.0	No	
Dibutyl Phthalate	221	15	6.8%	0.21	2.42	0.60	NE	NE	670.0	No	
Diethyl Phthalate	221	7	3.2%	0.026	0.75	0.40	NE	NE	11000.0	No	
Dimethyl phthalate	221	3	1.4%	0.23	0.27	0.24	NE	NE	15000.0	No	
Di-n-octyl phthalate	221	1	0.5%	0.82	0.82	0.82	NE	NE	15000.0	No	

Table 5-2 (continued)
Summary of Detected Analytes in Alluvial Groundwater for Northern Area^a

			Sam	ple Analysis				Regulator	y Standard	
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration (µg/L)	Maximum Detected Concentration (μg/L)	Arithmetic Mean	NMWQCC ^b (µg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (µg/L)	Max. Detect Conc. > Min. Screening Level?
Semi-volatile Organic Compounds										
Fluoranthene	221	1	0.5%	0.41	0.41	0.41	NE	NE	630.0	No
M,P-Cresol	205	3	1.5%	2.4	11.0	5.43	NE	NE	1100.0	No
Nitroso-di-N-propylamine, N-	221	2	0.9%	0.31	12.0	6.12	NE	NE	0.0093	Yes
Phenol	221	12	5.4%	0.21	38.0	5.31	5.0	NE	4500.0	Yes
Volatile Organic Compounds	•	•	•	•						
2-Hexanone	325	3	0.9%	0.14	1.20	0.52	NE	NE	34.0	No
Acetone	325	14	4.3%	0.17	160.0	19.74	NE	NE	12000.0	No
Benzene	325	2	0.6%	0.32	0.32	0.52	10.0	5.0	0.39	No
Bromodichloromethane	325	2	0.6%	0.12	0.29	0.21	NE	80.0	0.12	No
Bromoform	325	2	0.6%	0.16	0.33	0.25	NE	80.0	7.9	No
Bromomethane	325	4	1.2%	0.15	1.2	0.75	NE	NE	7.0	No
Carbon Disulfide	325	47	14.5%	0.10	650.0	22.6	NE	NE	720.0	No
Chloroform	325	7	2.2%	0.071	0.48	0.14	100.0	80.0	0.19	No
Chloromethane	325	15	4.6%	0.081	2.2	0.34	NE	NE	190.0	No
Dibromochloromethane	325	2	0.62%	0.07	0.20	0.14	NE	80.0	0.15	No
Dichloroethane, 1,1	406	9	2.2%	0.12	0.83	0.46	NE	NE	2.4	No
Dichloroethane, 1,2	406	49	12.1%	0.14	128.48	21.33	10.0	5.0	0.15	Yes
Dichloroethylene, 1,1	244	1	0.41%	0.085	0.085	0.085	5.0	7.0	260.0	No
Dioxane, 1,4	183	13	7.1%	9.10	620.0	98.53	NE	NE	0.67	Yes
Ethylbenzene	325	2	0.62%	0.08	0.31	0.20	750.0	700.0	1.3	No
Methyl Ethyl Ketone (2-Butanone)	325	3	0.92%	2.5	4.9	3.33	NE	NE	4900.0	No
Methyl tert-Butyl Ether (MTBE)	325	6	1.8%	0.16	0.49	0.29	NE	NE	12.0	No
Methylcyclohexane	325	1	0.31%	0.32	0.32	0.32	NE	NE	NE	
Methylene Chloride	325	3	0.92%	0.093	0.10	0.098	NE	5.0	9.9	No
Toluene	325	15	4.6%	0.20	490.0	67.51	750.0	1000.0	860.0	No
Trichloroethane, 1,1,1	406	8	2.0%	1.40	4.3	3.54	NE	200.0	7500.0	No
Trichloroethylene	244	1	0.41%	1.30	1.30	1.30	NE	5.0	0.44	No
Vinyl Chloride	352	2	0.6%	0.42	3.8	2.11	1.0	2.0	0.015	Yes
Xylene, m,p	297	1	0.34%	1.1	1.1	1.1	620.0	10000.0	190.0	No
Petroleum Hydrocarbons										
TPH-DRO	85	12	14.1%	52	490	139.25	$400^{\rm f}$	NE	NE	Yes
TPH-GRO	80	4	5.0%	12	110	38.5	NE	NE	NE	

Table 5-2 (concluded) Summary of Detected Analytes in Alluvial Groundwater for Northern Area^a

				Samp	le Analysis				Regulator	y Standard	
	Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration (µg/L)	Maximum Detected Concentration (μg/L)	Arithmetic Mean	NMWQCC ^b (μg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (µg/L)	Max. Detect Conc. > Min. Screening Level?
Anions											
Nitrate		325	274	84.3%	2.3	685000.0	15359.9	10000.0	10000.0	25000.0	Yes
Nitrite		301	59	19.6%	4.7	7000.0	823.1	NE	1000.0	1600.0	Yes

Note: If both a NMWQCC standard and an EPA MCL have been established for a contaminant, the more conservative value will be compared against. If no NMWQCC standard or EPA MCL have been established, the EPA HHMSSL will be compared against.

> = Greater than

EPA = Environmental Protection Agency

FWDA = Fort Wingate Depot Activity.

HHMSSL = Human Health Medium-Specific Screening Level

MCL = Maximum Contaminant Level

 μ g/L = Microgram per liter

NE = Not established

NMED = New Mexico Environment Department

NMWQCC = New Mexico Water Quality Control Commission

No. = Number

RCRA = Resource Conservation and Recovery Act

TPH = Total Petroleum Hydrocarbon

TPH-DRO = Total Petroleum Hydrocarbon Diesel Range Organic

TPH-GRO = Total Petroleum Hydrocarbon Gasoline Range Organic

^a Table summarizes groundwater data collected at FWDA from April 2008 through October 2011

^b New Mexico Water Quality Control Commission (NMWQCC), Human Health Standards

^cEPA, 2011, Regional Screening Level Summary Table, November 2011

^d EPA, 2012, Regional Screening Level Tapwater Supporting Table

^e For perchlorate, a value of 6 µg/L is used per the FWDA RCRA Permit

f NMED, 2012, Table 6-2 of the NMED Risk Assessment Guidance for Site Investigations and Remediation, Diesel #2/Crankcase Oil value

Table 5-3
Summary of Detected Analytes in Bedrock Groundwater for Northern Area^a

			Samp	ole Analysis				Regulator	ry Standard	
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration (μg/L)	Maximum Detected Concentration (μg/L)	Arithmetic Mean (μg/L)	NMWQCC ^b (µg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (μg/L)	Max. Detect Conc. > Min. Screening Level?
Explosives (µg/L)			•	•						
Dinitrobenzene, 1,3	102	5	4.9%	0.3	1.3	0.65	NE	NE	1.5	No
Dinitrotoluene, 2,4	115	1	0.9%	0.45	0.45	0.45	NE	NE	0.20	Yes
Dinitrotoluene, 2,6-	199	1	0.5%	0.39	0.39	0.39	NE	NE	15.0	No
Dinitrotoluene, 2-Amino-4,6	102	1	1.0%	0.13	0.13	0.13	NE	NE	30.0	No
Dinitrotoluene, 4-Amino-2,6	102	2	2.0%	0.030	0.21	0.12	NE	NE	30.0	No
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	102	2	2.0%	0.13	0.13	0.13	NE	NE	0.61	No
Nitrobenzene	102	3	2.9%	0.089	0.81	0.55	NE	NE	0.12	Yes
Nitrotoluene, o-	89	1	1.1%	0.18	0.18	0.18	NE	NE	0.27	No
Trinitrobenzene, 1,3,5-	102	3	2.9%	0.072	0.38	0.23	NE	NE	460.0	No
Trinitrotoluene, 2,4,6-	102	2	1.9%	0.18	0.32	0.25	NE	NE	2.2	No
Perchlorate (µg/L)										
Perchlorate	85	29	34.1%	0.0796	5010	779.12	6.0 ^e	NE	NE	Yes
Pesticides	1	1			1			l		
Delta-BHC	51	3	5.9%	0.0064	0.024	0.015	NE	NE	13000.0	No
Endosulfan I	50	2	4.0%	0.14	0.36	0.25	NE NE	NE	78.0	No
Heptachlor	51	1	2.0%	0.0038	0.0038	0.0038	NE	0.40	0.0018	No
Semi-volatile Organic Compounds (µg/L)	101		1.070	0.000	0.0020	0.0020	11,2	0.10	0.0010	110
9 1 3 7	0.7	11	11 20/	0.10	10	10.72	NE	NE	1500.0	NI.
Acetophenone	97	11	11.3% 25.8%	0.18	49	10.72 5.06	NE	NE NE	1500.0 0.071	No Yes
Bis(2-ethylhexyl)phthalate	97	25 8	8.2%	0.28	50 430	115.83	NE NE	NE NE	7700.0	No
Caprolactam Chloroaniline, p	68	1	1.5%	4.3	4.3	4.3	NE NE	NE NE	0.32	Yes
Chloronaphthalene, Beta	68	1	1.5%	0.63	0.63	0.63	NE NE	NE NE	550.0	No
Cresol, m,p-	91	5	5.5%	0.03	9.6	3.9	NE NE	NE NE	1100.0	No
Cresol, o-	97	13	13.4%	0.72	5.6	1.86	NE	NE NE	720.0	No
Dibutyl Phthalate	97	11	11.3%	0.26	3.62	1.24	NE	NE NE	670.0	No
Diethyl Phthalate	97	5	5.2%	0.27	0.76	0.38	NE	NE	11000.0	No
Dimethyl Phthalate	97	2	2.1%	0.22	0.25	0.24	NE	NE	15000.0	No
Dimethylphenol, 2,4	68	1	1.5%	13.2	13.2	13.2	5.0	NE	270.0	Yes
Isophorone	97	1	1.0%	1.2	1.2	1.2	NE	NE	67.0	No
Nitrosodiphenylamine, N	97	1	1.0%	2.0	2.0	2.0	NE	NE	10.0	No
Nitroso-di-N-propylamine, N-	68	1	1.5%	1.1	1.1	1.1	NE	NE	0.0093	Yes
Phenol	97	19	19.6%	0.29	180	21.71	5.0	NE	4500.0	Yes
Volatile Organic Compounds (µg/L)	•		<u>'</u>	·	•	•	-1		1	1
Acetone	113	8	7.1%	5.1	75.0	19.49	NE	NE	12000.0	No
Benzene	113	3	2.7%	0.16	0.29	0.23	10.0	5.0	0.39	No
Bromodichloromethane	113	1	0.9%	0.20	0.20	0.20	NE	80.0	0.12	No
Bromoform	113	1	0.9%	0.22	0.22	0.22	NE	80.0	7.9	No
Bromomethane	113	3	2.7%	0.20	2.3	1.43	NE	NE	7.0	No
Carbon Disulfide	113	26	23.0%	0.18	42.0	10.65	NE	NE	720.0	No
Chloroform	113	4	3.5%	0.083	1.2	0.75	100.0	80.0	0.19	No

Table 5-3 (concluded)
Summary of Detected Analytes in Bedrock Groundwater for Northern Area^a

			Samp	le Analysis				Regulator	y Standard	
Analyte	Total Samples	No. Detects	Frequency of Detection	Minimum Detected Concentration (μg/L)	Maximum Detected Concentration (μg/L)	Arithmetic Mean (μg/L)	NMWQCC ^b (μg/L)	EPA MCL ^c (μg/L)	EPA HHMSSL ^d (µg/L)	Max. Detect Conc. > Min. Screening Level?
Volatile Organic Compounds (μg/L)										
Chloromethane	113	16	14.2%	0.10	4.6	1.84	NE	NE	190.0	No
Dibromochloromethane	113	1	0.9%	0.18	0.18	0.18	NE	80.0	0.15	No
Dichloroethane, 1,2	113	1	0.9%	0.24	0.24	0.24	10.0	5.0	0.15	No
Dioxane, 1,4	59	3	5.1%	27.0	100.0	56.33	NE	NE	0.67	Yes
Ethyl Chloride	78	3	3.8%	0.096	0.34	0.20	NE	NE	21000.0	No
Ethylbenzene	113	6	5.3%	0.088	0.30	0.21	750.0	700.0	1.3	No
Hexanone, 2-	113	2	1.8%	0.99	3.4	2.20	NE	NE	34	No
Methyl Isobutyl Ketone (4-methyl-2-pentanone)	113	8	7.1%	0.30	2.3	1.23	NE	NE	1000.0	No
Methylcyclohexane	113	1	0.9%	0.25	0.25	0.25	NE	NE	NE	
Methylene Chloride	113	3	2.7%	0.1	0.2	0.13	100.0	5.0	9.9	No
Styrene	113	1	0.9%	0.82	0.82	0.82	NE	100.0	1100.0	No
Tetrachloroethylene	78	1	1.3%	0.38	0.38	0.38	NE	5.0	9.7	No
Toluene	113	25	22.1%	0.46	1180	279.02	750.0	1000.0	860.0	Yes
Trichloroethylene	78	2	2.6%	0.11	0.19	0.15	NE	5.0	0.44	No
Vinyl chloride	113	3	2.7%	0.088	0.14	0.12	1.0	2.0	0.015	No
Petroleum Hydrocarbons (μg/L)										
TPH-DRO	15	1	6.7%	177.0	117.0	117.0	400 ^f	NE	NE	No
Anions (μg/L)										
Nitrate	106	59	55.7%	4.4	110000	17959.1	10000.0	10000.0	250000	Yes
Nitrite	102	21	20.6%	14.0	1490	299.90	181.0	1000.0	1600.0	Yes

Note: If both a NMWQCC standard and an EPA MCL have been established for a contaminant, the more conservative value will be compared against. If no NMWQCC standard or EPA MCL have been established, the EPA HHMSSL will be compared against.

EPA = Environmental Protection Agency

FWDA = Fort Wingate Depot Activity

HHMSSL = Human Health Medium-Specific Screening Level

MCL = Maximum Contaminant Level

 μ g/L = Microgram per liter

NE = Not established

NMED = New Mexico Environment Department

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No. = Number

RCRA = Resource Conservation and Recovery Act

TPH-DRO = Total Petroleum Hydrocarbon Diesel Range Organic

^a Table summarizes groundwater data collected at FWDA from April 2008 through October 2011

^b New Mexico Water Quality Control Commission (NMWQCC), Human Health Standards

^cEPA, 2011, Regional Screening Level Summary Table, November 2011

^d EPA, 2012, Regional Screening Level Tapwater Supporting Table

^e For perchlorate, a value of 6 μg/L is used per the FWDA RCRA Permit

f NMED, 2012, Table 6-2 of the NMED Risk Assessment Guidance for Site Investigations and Remediation, Diesel #2/Crankcase Oil value

> = Greater than

Table 5-4 **Category 1 COIs**

		ce (> 15% De linimum Scre		100% Detection	Analytical
Analyte	OB/OD	Northern Alluvial	Northern Bedrock	Frequency	Suite
Hexahydro-1,3,5-trinitro- 1,3,5-triazine (RDX)	X	X		TMW03, TMW23	Explosive
Phenol			X	None	SVOC
Bis(2-ethylhexyl)phthalate		X	X	TMW38, TMW39S, TMW41, TMW48, TMW49	VOC
Carbon Disulfide	X			CMW24, FW31	VOC
Toluene			X	None	VOC
Nitrate	X	X	X	CMW02, CMW10, CMW18, FW35, KMW10, KMW11, MW01, MW03, MW20, MW22D, MW22S, TMW01, TMW02, TMW04, TMW06, TMW08, TMW11, TMW13, TMW15, TWM21, TMW22, TMW23, TMW25, TMW29, TMW30, TMW31S, TMW35, TMW31S, TMW35, TMW34, TMW35, TMW39D, TMW39S, TMW40D, TMW40S, TMW41, TMW48, TMW49	Anion
Nitrite		X	X	TMW03, TMW32, TMW40D, TMW40S, TMW48	Anion
Perchlorate	X	X	X	KMW10, TMW01, TMW30, TMW31D, TMW31S, TMW32, TMW39D, TMW39S, TMW 40D, TMW40S, TMW41, TMW48, TMW49	Perchlorate

> = Greater than

COI = Constituent of interest

OB/OD = Open Burn/Open Detonation SVOC = Semi-volatile organic compound VOC = Volatile organic compound

^{% =} Percent

Table 5-5 Category 2 COIs

Analyte -		(< 15%) Detection nimum Screening L		— Analytical Suite
Analyte	OB/OD	Northern Alluvial	Northern Bedrock	Analytical Suite
Dinitrobenzene, 1,3-	X	X		Explosive
Dinitrophenol, 2,4-		X		Explosive
Dinitrotoluene, 2,4-	X	X	X	Explosive
Nitrobenzene	X	X	X	Explosive
Nitrotoluene, m-		X		Explosive
Benz[a]anthracene		X		SVOC
Bis(2-ethylhexyl)phthalate	X			SVOC
Chloroaniline, p-		X	X	SVOC
Dimethylphenol, 2,4-			X	SVOC
Nitroso-di-N-propylamine, N-	X	X	X	SVOC
Phenol		X		SVOC
Dichloroethane, 1,2-		X		VOC
Dioxane, 1,4-	X	X	X	VOC
Vinyl Chloride		X		VOC
TPH-DRO		X		Petroleum Hydrocarbon

< = Less than

COI = Constituent of interest

OB/OD = Open Burn/Open Detonation

SVOC = Semi-volatile organic compound

TPH-DRO = Total petroleum hydrocarbon diesel range organic

VOC = Volatile organic compound

^{% =} Percent

Table 5-6 Category 3 COIs

Anglist		currence (< 1%) wi Minimum Screeni		Annalysis of Carles
Analyte	OB/OD	Northern Alluvial	Northern Bedrock	- Analytical Suite
Dinitrotoluene, 2,6-		X	X	Explosive
Dinitrotoluene, 2-Amino-4,6			X	Explosive
Nitrotoluene, m-	X			Explosive
Nitrotoluene, o-	X			Explosive
Chrysene		X		SVOC
Di-n-octyl Phathalate		X		SVOC
Fluoranthene		X		SVOC
Isophorone			X	SVOC
Nitrosodiphenylamine, N-			X	SVOC
2-Hexanone		X		VOC
Benzene		X		VOC
Bromodichloromethane		X	X	VOC
Bromoform		X	X	VOC
Cumene	X			VOC
Cyclohexane		X		VOC
Dibromochloromethane		X	X	VOC
Dichloroethane, 1,2-			X	VOC
Dichloroethylene, 1,1-		X		VOC
Ethylbenzene		X		VOC
Methyl Acetate	X			VOC
Methyl Ethyl Ketone (2-Butanone)		X		VOC
Methylcyclohexane		X	X	VOC
Methylene Chloride		X		VOC
Styrene	X		X	VOC
Trichloroethylene		X		VOC
Xylene, m,p-		X		VOC
Aldrin		X		Pesticide
Gamma-Chlordane		X		Pesticide

< = Less than

^{% =} Percent

COI = Constituent of interest

OB/OD = Open Burn/Open Detonation SVOC = Semi-volatile organic compound VOC = Volatile organic compound

Table 5-7 Interpretation of Category 3 Chemical Properties Effecting Fate and Transport

Chemical Property	Property Value Range	Characteristic Qualifier				Ch	naracteristic			
	<10	Low	Mobility in groundwa	nter is limited.						
Solubility @ 25° C (mg/L)	10 to 1000	Medium								
	>1,000	High	Tends to leach to grow	undwater if Kd is low.						
Variati Programa @ 25° C	<1E-06	Low	Will not evaporate fro	om soil.						
Vapor Pressure @ 25° C	1E-06 to 1E-02	Medium								
(mm Hg)	>1E-02	High	Tends to volatilize in	soil and not leach to groundwa	ter.					
	< 500	Low	Bioaccumulation is li	mited.						
Kow	500 to 1000	Medium								
	>1,000	High	Tends to bioaccumula	ate.						
	<1,000	Low	Can leach to groundw	vater.						
Koc	1000 to 10000	Medium								
	>10,000	High	Tends to adsorb to so	il if organic carbon is present.						
Chemical	Dinitrotoluene, 2,6-	Nitrotoluene, m-	Nitrotoluene, o-	Bromodichloromethane	Bromoform	Cumene	Dibromochloromethane	Methyl Acetate	Methyl Cyclohexane	Styrene
Properties										
Solubility (mg/L)	300	500	625	4500	3100	50	5250	52,000	16	300
Vapor Pressure (mm Hg)	0.018	0.25	0.20	60	5.6	4.6	80	80	46	6.5
Kow	100	260	200	76	220	3845	120	5	725	890
Koc	62	200	150	62	180	2800	83	30	2000	740
Interpretation										
Sorbs to Soil?	No	No	No	No	No	Yes	No	No	Yes	No
Bioaccumulates?	Negligible	Negligible	Negligible	Negligible	Negligible	Yes	Negligible	Negligible	Negligible	Negligible
Biodegradable?	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Leaches to Groundwater?	Medium	Medium	Medium	Yes	Yes	Medium	Yes	Yes	Medium	Medium
Volatile?	Medium	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Persistent?	No	No	No	No	No	No	No	No	No	No

Koc = Organic carbon sorption coefficient. Kow = Octanol-Water partition coefficient. mg/L = Milligrams per liter. mm Hg = Millimeters of mercury.

Table 5-8 Groundwater Sampling Frequency

						Analytical Suite and E	PA Method Numbera					
Well ID	GW Level Measurements	Explosives (8330B)	TCL VOCs (8260C)	TCL SVOCs (8270D)	Pesticides (8081A)	Total TAL Metals/Mercury (6020B/7470)	Dissolved TAL Metals/Mercury (6020B/7470)	Nitrate/Nitrite (300.0)	Perchlorate (6850)	TPH-DRO (8015B)	TPH-GRO (8015B)	Purge Method
OB/OD Area Well	s											
CMW02	Quarterly		2x		x/5	2x	2x	2x	2x			ZIST Low Flow
CMW04	Quarterly	2x	2x			2x	2x					ZIST Low Flow
CMW06					•	Buried - N	ot Sampled					
CMW07	Quarterly	2x	2x			2x	2x		2x			Trad. Low Flow
CMW10	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Hand Bail
CMW14	Quarterly	2x	2x	x/2		2x	2x	2x	2x			ZIST Low Flow
CMW16						Buried - N	ot Sampled					
CMW17	Quarterly	2x	2x			2x	2x	2x	2x			12-Volt Pump
CMW18	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Trad. Low Flow
CMW19	Quarterly	2x	2x	x/2	x/5	2x	2x	2x	2x			ZIST Low Flow
CMW20						Damaged –	Not Sampled					
CMW21						Buried - N	ot Sampled					
CMW22	Quarterly		2x			2x	2x	2x				Hand Bail
CMW23	Quarterly	2x	2x			2x	2x		2x			Hand Bail
CMW24	Quarterly	2x	2x	x/2	x/5	2x	2x	2x				ZIST Low Flow
CMW25	Quarterly		2x		x/5	2x	2x	2x				Trad. Low Flow
FW24						Dry - Not	Sampled					
FW38						Dry - Not	Sampled					
KMW09	Quarterly	2x	2x			2x	2x	2x	2x			ZIST Low Flow
KMW10	Quarterly		2x	x/2		2x	2x	2x	2x			Hand Bail
KMW11	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
KMW12	Quarterly	2x	2x			2x	2x	2x				Bennett Pump
KMW13						Dry - Not	Sampled					
Northern Area All	luvial Wells											
BGMW01*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
BGMW02*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
BGMW03*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
FW26		1	1	1	1	Dry - Not		ı	1			
FW31	Quarterly	2x	2x	x/2	x/5	2x	2x	2x				12-Volt Pump
FW35	Quarterly	2x	2x	x/2		2x	2x	2x				12-Volt Pump
MW01	Quarterly	2x	2x		x/5	2x	2x	2x	2x	2x	2x	Hand Bail
MW02	Quarterly	2x	2x		x/5	2x	2x	2x	2x	2x	2x	Hand Bail
MW03	Quarterly	2x	2x			2x	2x	2x	2x	2x	2x	Trad. Low Flow
MW18D	Quarterly	2x	2x			2x	2x	2x	2x	2x	2x	Trad. Low Flow
MW18S	Çj	1	1				Sampled	1	1	1	1	1

Table 5-8 (continued) Groundwater Sampling Frequency

Well ID	GW Level Measurements	Analytical Suite and EPA Method Number ^a										
		Explosives (8330B)	TCL VOCs (8260C)	TCL SVOCs (8270D)	Pesticides (8081A)	Total TAL Metals/Mercury (6020B/7470)	Dissolved TAL Metals/Mercury (6020B/7470)	Nitrate/Nitrite (300.0)	Perchlorate (6850)	TPH-DRO (8015B)	TPH-GRO (8015B)	Purge Method
Northern Area All	uvial Wells (continue	d)										
MW20	Quarterly	2x	2x	x/2	x/5	2x	2x	2x	2x	2x	2x	Trad. Low Flow
MW22D	Quarterly	2x	2x	x/2	x/5	2x	2x	2x	2x	2x	2x	Hand Bail
MW22S	Quarterly	2x	2x	x/2	x/5	2x	2x	2x	2x	2x	2x	Trad. Low Flow
MW23*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Bennett Pump
MW24*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Bennett Pump
SMW01	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Trad. Low Flow
TMW01	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW03	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Trad. Low Flow
TMW04	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Trad. Low Flow
TMW06	Quarterly	2x	2x	x/2		2x	2x	2x				Trad. Low Flow
TMW07	Quarterly	2x	2x	x/2		2x	2x	2x				Hand Bail
TMW08	Quarterly		2x		x/5	2x	2x	2x	2x	2x	2x	Trad. Low Flow
TMW10	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW11	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW13	Quarterly		2x			2x	2x	2x	2x			Trad. Low Flow
TMW15	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Trad. Low Flow
TMW21	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW22	Quarterly	2x	2x	x/2		2x	2x	2x	2x			Hand Bail
TMW23	Quarterly	2x	2x		x/5	2x	2x	2x	2x			Hand Bail
TMW24	Quarterly	2x	2x		x/5	2x	2x	2x	2x			Trad. Low Flow
TMW25	Quarterly	2x	2x			2x	2x	2x				Trad. Low Flow
TMW26	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW27	Quarterly		2x			2x	2x		2x			Trad. Low Flow
TMW28	Quarterly		2x			2x	2x					Trad. Low Flow
TMW29	Quarterly	2x	2x			2x	2x	2x	2x			Hand Bail
TMW31S	Quarterly	2x	2x	x/2	x/5	2x	2x	2x	2x			12-Volt Pump
TMW33	Quarterly	ZA.	2x	x/2	A) S	2x	2x	2x	ZA.	2x	2x	12-Volt Pump
TMW34	Quarterly		2x	N/L		2x	2x	2x	2x	2x	2x	Trad. Low Flow
TMW35	Quarterly		2x 2x	x/2	x/5	2x	2x	2x	2x	2x	2x	Trad. Low Flow
TMW39S*	Quarterly	2x	2x 2x	2x	2x	2x	2x 2x	2x	2x	24	2.4	Hand Bail
TWM40S*	Quarterly	2x	2x 2x	2x 2x	2x	2x 2x	2x 2x	2x 2x	2x 2x			Hand Bail
TMW41*	Quarterly	2x 2x	2x 2x	2x 2x	2x 2x	2x 2x	2x 2x	2x 2x	2x 2x			Hand Bail
TMW43*	Quarterly	2x 2x	2x 2x	2x 2x	$\frac{2x}{2x}$	2x 2x			2x 2x			Trad. Low Flow
TMW44*			2x 2x		$\frac{2x}{2x}$		2x	2x				Hand Bail
	Quarterly	2x		2x		2x	2x	2x	2x			Hand Bail
TMW45*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			
TMW46*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Hand Bail
TMW47*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
TMW48*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
TMW49*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow

Table 5-8 (concluded) Groundwater Sampling Frequency

		Analytical Suite and EPA Method Number ^a										T
Well ID	GW Level Measurements	Explosives (8330B)	TCL VOCs (8260C)	TCL SVOCs (8270D)	Pesticides (8081A)	Total TAL Metals/Mercury (6020B/7470)	Dissolved TAL Metals/Mercury (6020B/7470)	Nitrate/Nitrite (300.0)	Perchlorate (6850)	TPH-DRO (8015B)	TPH-GRO (8015B)	Purge Method
Northern Area Be	Northern Area Bedrock Wells											
EMW01	Quarterly	2x	2x	x/2	x/5	2x	2x		2x			Pumped Dry
EMW02	Quarterly	2x	2x	x/2	x/5	2x	2x	2x				Pumped Dry
EMW03	Quarterly	2x	2x	x/2	x/5	2x	2x	2x				Pumped Dry
EMW04	Quarterly		2x	x/2		2x	2x	2x				Bennett Pump
TMW02	Quarterly	2x	2x			2x	2x	2x	2x			Trad. Low Flow
TMW14A	Quarterly	2x	2x	2x		2x	2x	2x				ZIST Low Flow
TMW16	Quarterly	2x	2x	2x		2x	2x		2x			Bennett Pump
TMW17	Quarterly		2x			2x	2x	2x	2x			ZIST Low Flow
TMW18	Quarterly	2x	2x	2x		2x	2x	2x	2x			Bennett Pump
TMW19	Quarterly	2x	2x	2x		2x	2x		2x			Bennet Pump
TMW30	Quarterly	2x	2x	2x	x/5	2x	2x	2x	2x			12-Volt Pump
TMW31D	Quarterly	2x	2x	2x	x/5	2x	2x	2x	2x			12-Volt Pump
TMW32	Quarterly	2x	2x	2x	x/5	2x	2x	2x	2x			Trad. Low Flow
TMW36	Quarterly	2x	2x	2x	x/5	2x	2x	2x	2x			Bennett Pump
TMW37	Quarterly	2x	2x	2x	x/5	2x	2x	2x	2x			Bennett Pump
TMW38*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
TMW39D*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
TMW40D*	Quarterly	2x	2x	2x	2x	2x	2x	2x	2x			Trad. Low Flow
Wingate 89	Quarterly											N/A
Wingate 90	Quarterly											N/A
Wingate 91	Quarterly											N/A

^{*} Wells have been recently installed (2011 – 2012)

Note: Semi-annual sample collection under the Interim Groundwater Monitoring Plan began in April 2008 and has continued each April and October Indicates that the specific well has never had a detection for any analyte in the applicable analytical suite

EPA = Environmental Protection Agency

2x = Semi-annually

x/2 = Every two years

x/5 = Every five years

FWDA = Fort Wingate Depot Activity

GW = Groundwater

ID = Identification

OB/OD = Open Burn/Open Detonation

Quarterly = Samples/water levels collected in January, April, July, and October

Semi-annually = Samples collected in April and October

SVOC = Semi-volatile Organic Compound

TAL = Target Analyte List

TCL = Target Compound List

TPH-DRO = Total Petroleum Hydrocarbon - Diesel Range Organics

TPH-GRO = Total Petroleum Hydrocarbon - Gasoline Range Organics

VOC = Volatile Organic Compound

^a Test Methods for Evaluating Solid Waste, Second Edition, Office of Solid Waste Manual SW-846

Table 5-9 **Analytical Requirements and Sample Summary for OB/OD Area Wells**

Matrix	Analytical Group	Analytical Method ^a	Container (Number, Size, and Type)	Preservation Requirements	Analytical Holding Time	Number of Samples	Number of Field Duplicates ^b	Number of Field Triplicate (Split) Samples ^b	Number of MS/MSD Samples ^c	Number of Field Blank Samples
Water	TCL VOCs	8260C	(3) - 40 mL VOC glass vials	Cool to ≤4°C; pH <2 with HCl	14 days to analysis	16	2	2	1	TBD
Water	TCL SVOCs	8270D	(1) - 1 L Amber bottle	Cool to ≤4°C	7 days extraction/40 days analysis	6	1	1	1	TBD
Water	Explosives	8330B	(2) - 1 L Amber bottles	Cool to ≤4°C	7 days to extraction; 40 days from extraction to analysis	12	2	2	1	TBD
Water	Nitrite	300.0	(1) - 500 mL Poly bottle	Cool to ≤4°C	28 days to analysis	13	2	2	1	TBD
Water	Perchlorate	6850	(1) - 250 mL Poly bottle	Cool to ≤4°C	28 days	11	2	2	1	TBD
Water	Pesticides	8081A	(1) - 1 L Amber bottle	Cool to ≤4°C	7 days to extraction; 40 days from extraction to analysis	4	1	1	1	TBD
Water	Nitrate	300.0	(1) - 250 mL Poly bottle	Cool to ≤4°C; H2SO4 to pH <2	48 hours to analysis	13	2	2	1	TBD
Water	Total Mercury/TAL Metals	7470/6010C or 6020B	(1) - 1 L Poly bottle	Cool to ≤4°C; HNO3 to pH <2	6 months for TAL metals; 28 days for Mercury	16	2	2	1	TBD
Water	Dissolved Mercury/ TAL Metals	7470/6010C or 6020B	(1) - 1 L Poly bottle	Cool to ≤4°C; HNO3 to pH <2	6 months for TAL metals; 28 days for Mercury	16	2	2	1	TBD
					Total Number of Samples	107	16	16	9	TBD

October 2012

^c One per twenty samples
^d One per cooler with volatile samples
Note: Number of samples is based on proposed sample frequency

< = Less than

°C = Degree Celsius

 $H_2SO_4 = Sulfuric acid$

HCl = Hydrochloric acid

 $HNO_3 = Nitric acid$

L = Liter

mL = Milliliter

SVOC = Semi-volatile organic compound

TAL = Target Analyte List

TBD = To be decided based per sampling event
TCL = Target Compound List

VOC = Volatile organic compound

^a *Test Methods for Evaluating Solid Waste*, Second Edition, Office of Solid Waste Manual SW-846 ^b One per ten samples

Table 5-10 Analytical Requirements and Sample Summary for Northern Area Wells

Matrix	Analytical Group	Analytical Method ^a	Container (Number, Size, and Type)	Preservation Requirements	Analytical Holding Time	Number of Samples	Number of Field Duplicates ^b	Number of Field Triplicate (Split) Samples ^b	Number of MS/MSD Samples ^c	Number of Field Blank Samples
Water	TCL VOCs	8260C	(3) - 40 mL VOC glass vials	Cool to ≤4°C; HCl to pH <2	14 days to analysis	66	7	7	4	TBD
Water	TPH-GRO	8015B	(3) - 40 mL VOC glass vials	Cool to ≤4°C; HCl to pH <2	14 days to analysis	11	2	2	1	TBD
Water	TCL SVOCs	8270D	(1) - 1 L Amber bottle	Cool to ≤4°C	7 days extraction/40 days analysis	46	6	6	3	TBD
Water	Explosives	8330B	(2) - 1 L Amber bottles	Cool to ≤4°C	7 days to extraction; 40 days from extraction to analysis	57	6	6	3	TBD
Water	TPH-DRO	8015B	(1) - 1 L Amber bottle	Cool to ≤4°C	7 days to extraction; 40 days from extraction to analysis	11	2	2	1	TBD
Water	Nitrite	EPA 300.0	(1) - 500 mL poly bottle	Cool to ≤4°C	28 days to analysis	61	7	7	4	TBD
Water	Perchlorate	6850	(1) - 250 mL poly bottle	Cool to ≤4°C	28 days	55	5	5	3	TBD
Water	Pesticides	8081A	(1) - 1 L Amber bottle	Cool to ≤4°C	7 days to extraction; 40 days from extraction to analysis	37	3	3	2	TBD
Water	Nitrate	EPA 300.0	(1) - 250 mL poly bottle	Cool to ≤4°C; H2SO4 to pH <2	48 hours to analysis	61	7	7	4	TBD
Water	Total Mercury/TAL	7470/6010C or	(1) - 1 L Poly bottle	Cool to ≤4°C; HNO3 to pH <2	6 months for TAL metals; 28 days for Mercury	66	7	7	4	TBD
	Metals	6020B								
Water	Dissolved Mercury/	7470/6010C or	(1) - 1 L Poly bottle	Cool to ≤4°C; HNO3 to pH <2	6 months for TAL metals; 28 days for Mercury	66	7	7	4	TBD
	TAL Metals	6020B								
	·	·	·	·	Total Number of Samples	537	59	59	33	TBD

^a Test Methods for Evaluating Solid Waste, Second Edition, Office of Solid Waste Manual SW-846

Note: Number of samples is based on proposed sample frequency

< = Less than

°C = Degree Celsius

 $H_2SO_4 = Sulfuric acid.$

HCl = Hydrochloric acid

 $HNO_3 = Nitric acid$

L = Liter

mL = Milliliter

SVOC = Semi-volatile organic compound

TAL = Target Analyte List

TBD = To be decided based per sampling event TCL = Target Compound List

TPH- DRO = Total petroleum hydrocarbon diesel range organic

TPH- GRO = Total petroleum hydrocarbon gasoline range organic

VOC = Volatile organic compound

^b One per ten samples

^c One per twenty samples