Administrative Record for Fort Wingate

Tracking Form – Correspondences

Date on Letter: May 15, 2015

Letter Subject: Weed Plugging Plan or Operation for monitoring wells cmw-06

Letter From (letterhead): State of New Mexico Office of State Engineer

Letter Signed By: Joey Fields

Letter Sent To: FWDA Bldg. 1

Category:
- Parcel 3
- Groundwater
- Facility Wide
- Soil
- Surface Water
- Storm Water
- Land Re-Use
- Eco
- Cultural
- Real Estate
- Utilities
- Ordnance Explosive
- Chemical Warfare
- Asbestos
- Igloos
- Public Involvement/RAB
- Other
- RCRA Permit
- General/Air/Construction Permits
- Media
- Multi-Parcel
- Military Munitions Maps

Notes: 

Physical Letter Location: 
Correspondence Year: 2015
Parcel/Category: 3
Cabinet: 12
Drawer #: A
RE: Well Plugging Plan of Operations for monitoring well “CMW06”

Greetings,

The Office of the State Engineer is in receipt of your plugging plan. The plan has been reviewed and is hereby approved, subject to the attached Conditions of Approval.

If you wish for this plugging to be witnessed by authorized OSE personnel, arrangements for appointments during normal work hours may be made with a minimum 48-hour notice by contacting Jess L. Ward, District 1 Supervisor at (505) 383-4000

Please deliver a copy of this plugging plan with attached conditions to the well driller contracted to provide plugging services.

If discussion is needed, please call us (505) 383-4000.

Sincerely,

[Signature]

Joey Fields
NMOSE, District 1

Enclosure as stated
NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP:
Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: CMW06
Name of well owner: Fort Wingate Depot Activity
Mailing address: Building 1, 7 miles east of Gallup
City: Fort Wingate State: NM Zip code: 87316
Phone number: 505-905-6190 E-mail: richard.cruz2@us.army.mil

III. WELL DRILLER INFORMATION:
Well Driller contracted to provide plugging services: National EWP
New Mexico Well Driller License No.: WD-1210 Expiration Date: 10/31/15

IV. WELL INFORMATION:
Note: A copy of the existing Well Record for the well to be plugged should be attached to this plan.
1) GPS Well Location: Latitude: 35 deg, 25 min, 55.194 N sec
   Longitude: 108 deg, 37 min, 7.870 W sec, NAD 83
2) Reason(s) for plugging well: Environmental remediation of surface soils via excavation
3) Was well used for any type of monitoring program? Yes If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.
4) Does the well tap brackish, saline, or otherwise poor quality water? If yes, provide additional detail, including analytical results and/or laboratory report(s):
5) Static water level: 12 feet below land surface
   Depth of the well: 18.19 feet
7) Inside diameter of innermost casing: 2 inches.

8) Casing material: PVC

9) The well was constructed with:
   - [ ] an open-hole production interval, state the open interval:
   - [X] a well screen or perforated pipe, state the screened interval(s): 10 feet

10) What annular interval surrounding the artesian casing of this well is cement-grouted?

11) Was the well built with surface casing? Yes
   If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? Yes
   If yes, please describe: Enviroplug bentonite seal - 2 feet and 3.2 inches of concrete

12) Has all pumping equipment and associated piping been removed from the well? NA
    If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING:
Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal.

1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well: The well will be overdrilled and the boring will be grouted from the bottom to the top with cement bentonite grout.

2) Will well head be cut-off below land surface after plugging? Yes

VI. PLUGGING AND SEALING MATERIALS:
Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant.

1) For plugging intervals that employ cement grout, complete and attach Table A.

2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.

3) Theoretical volume of grout required to plug the well to land surface: 56 gallons

4) Type of Cement proposed: Portland Type II

5) Proposed cement grout mix: 5.8 gallons of water per 94 pound sack of Portland cement

6) Will the grout be: [ ] batch-mixed and delivered to the site
   [X] mixed on site
7) Grout additives requested, and percent by dry weight relative to cement: 3% to 5% Bentonite pre-mixed with .65 gallons water per 1%

8) Additional notes and calculations: 8.25" OD HSA will be used to overdrill the well with a 4.25" ID

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

VIII. SIGNATURE:  
I, Bryan Nydsoke, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Signature of Applicant  
5/7/15

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

- [ ] Approved subject to the attached conditions.
- [x] Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this 15th day of May, 2015.

Tom Blair, State Engineer  
By:
TABLE A - For plugging intervals that employ cement grout.  Start with deepest interval.

<table>
<thead>
<tr>
<th></th>
<th>Interval 1 – deepest</th>
<th>Interval 2</th>
<th>Interval 3 – most shallow</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top of proposed interval of grout placement (ft bgl)</td>
<td></td>
<td></td>
<td>1'</td>
</tr>
<tr>
<td>Bottom of proposed interval of grout placement (ft bgl)</td>
<td></td>
<td></td>
<td>20'</td>
</tr>
<tr>
<td>Theoretical volume of grout required per interval (gallons)</td>
<td></td>
<td></td>
<td>56</td>
</tr>
<tr>
<td>Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement</td>
<td></td>
<td></td>
<td>5.8</td>
</tr>
<tr>
<td>Mixed on-site or batch-mixed and delivered?</td>
<td></td>
<td></td>
<td>on site</td>
</tr>
<tr>
<td>Grout additive 1 requested</td>
<td></td>
<td></td>
<td>Bentonite</td>
</tr>
<tr>
<td>Additive 1 percent by dry weight relative to cement</td>
<td></td>
<td></td>
<td>3% to 5%</td>
</tr>
<tr>
<td>Grout additive 2 requested</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additive 2 percent by dry weight relative to cement</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: if the well is non-artesian and breaches only one aquifer, use only this column.
TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

<table>
<thead>
<tr>
<th>Interval 1 – deepest</th>
<th>Interval 2</th>
<th>Interval 3 – most shallow</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top of proposed interval of sealant placement (ft bgl)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bottom of proposed sealant of grout placement (ft bgl)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Theoretical volume of sealant required per interval (gallons)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Proposed abandonment sealant (manufacturer and trade name)</td>
<td></td>
<td>Note: if the well is non-artesian and breaches only one aquifer, use only this column.</td>
</tr>
</tbody>
</table>
NMED is in agreement with the Army’s plan to plug and abandon the well per Ben Wear, Hazardous Waste Bureau, NMED

Well Owner: Fort Wingate Depot Activity, Building 1
Well No. CMW06
Well Location: Latitude = 35d 25m 55.194s, N, and Longitude = 108d 37m 7.870, W, NAD83
Well Driller: National EWP, WD-1210, expires 10/31/15

Specific Plugging Conditions of Approval

1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.

2. Theoretical volume of sealant of the borehole required for abandonment is as shown on the plugging plan. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of the well.

3. The Well Plugging Plan of Operations submitted requests the use of 3% to 5% bentonite-enriched cement. When supplementing a cement slurry with bentonite as requested, water demand for the mix increases at a rate of approximately 0.65 gallons of water for each 1% increment of bentonite bdwc (by dry weight cement) above fundamental water demand of 5.2 gallons water per 94-lb. sack of cement. A 5% bentonite/cement slurry may therefore contain up to 8.45 gallons of water total per 94-lb. sack of cement / approximate 5-lb. bentonite increment when appropriately mixed.

   The bentonite should be hydrated separately with its required increment of water before being mixed into the cement slurry. If water is otherwise added to the combination of dry ingredients or the dry bentonite blended into wet cement, the alkalinity of the cement will restrict yield of the bentonite powder, resulting in excess free water in the slurry and enhanced cement shrinkage upon curing.

4. Placement of the sealant within the wells shall be by pumping through a tremie pipe extended to near well bottom, and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces the standing water column.
5. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.

6. NMOSE witnessing of the plugging will not be required, but shall be facilitated if a NMOSE observer is onsite. NMOSE witnessing may be requested during normal work hours by calling the District 1 NMOSE Office at 505-383-4000, at least 48-hours in advance. NMOSE inspection will occur dependant on personnel availability.

7. A Well Plugging Report itemizing actual abandonment process and materials used shall be filed with the State Engineer (NMOSE, 5550 San Antonio Dr. N.E., Albuquerque, NM 87109), within 20 days after completion of well plugging. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations plan, as annotated, is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 15th day of May, 2015.

By: Joey Fields
Water Resource Specialist
NMOSE District 1
<table>
<thead>
<tr>
<th>Method of Drilling</th>
<th>Casing/Riser Type</th>
<th>Screen Portion of Well</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hollow Stem</td>
<td>Steel</td>
<td>Material</td>
</tr>
<tr>
<td>Direct Rotary</td>
<td>Threaded</td>
<td>Diameter</td>
</tr>
<tr>
<td>Air Rotary</td>
<td>Galv</td>
<td>Length</td>
</tr>
<tr>
<td>Bucket Auger</td>
<td>Welded</td>
<td>Set between ft and ft</td>
</tr>
<tr>
<td>MUD Rotary</td>
<td>PVC</td>
<td>Slot size</td>
</tr>
<tr>
<td>Flight Auger</td>
<td>Solvent</td>
<td></td>
</tr>
</tbody>
</table>

| Hole Diameter:     |                           |                       |
| 2.7"               |                            |                       |

<table>
<thead>
<tr>
<th>Drive Shoe?</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Size</th>
<th>Beutonie Pellets Chips</th>
<th>Used? Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Math of Install.</td>
<td></td>
<td>Volume</td>
<td></td>
</tr>
<tr>
<td>Composition</td>
<td></td>
<td>Method of Install.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Depth to top of fp.</th>
<th>from ft. to ft.</th>
<th>Depth : from ft. to ft.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Well Head Completion</th>
<th>Development</th>
<th>Static Water Level</th>
</tr>
</thead>
<tbody>
<tr>
<td>Flushmount Stand Up</td>
<td>Method</td>
<td>Initial ft.</td>
</tr>
<tr>
<td>Cap Type</td>
<td>Galss Evacuated</td>
<td>Development ft.</td>
</tr>
<tr>
<td>Lock #</td>
<td>Date</td>
<td>24 hr. ft.</td>
</tr>
<tr>
<td>Volume Used</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### GEOLOGIC LOG

<table>
<thead>
<tr>
<th>DRILLING</th>
<th>SAMPLE</th>
<th>GEOLOGIC LOG</th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth (ft)</td>
<td>Sample Type</td>
<td>Blow Count</td>
</tr>
<tr>
<td>0</td>
<td>Cm 06</td>
<td>2.5</td>
</tr>
<tr>
<td>1</td>
<td>Cm 01</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>Cm 01</td>
<td>5.7</td>
</tr>
<tr>
<td>3</td>
<td>Cm 04</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>Cm 04</td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>Cm 03</td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>Cm 03</td>
<td></td>
</tr>
</tbody>
</table>
WELL CONSTRUCTION DIAGRAM

Project#: 1234567890
Project Name: Example Project
Well#: CMW-012

Geologist: Erik Ipsen
Driller/Company: Mike Donohue

Drilling Equip: Hand Auger
Date Start: 10/5/96
Date Completed: 10/15/96

Surface Elev.: 123.4
Top of Casing Elev.: 123.5
Total Depth: 1860 ft
Well Depth: 879 ft

TOP OF CASING
250' ASL

DEPTHS TO JOINTS
BTOC BAC
10.78' 8.28'
20.80' 18.30'

6" CONCRETE PAD

PROTECTIVE STEEL COVER

GROUND SURFACE

3.20' TOP OF ENVIROPLUG SEAL

5.20' TOP OF 20/40 SAND PACK

6.20' TOP OF 10/50 SAND PACK

8.28' TOP SCREEN JOINT

8.49' TOP SLOT OF SCREEN

10.19' BOTTOM SLOT OF SCREEN

18.30' BOTTOM JOINT OF SCREEN

18.60' BOTTOM OF BORE HOLE / BOTTOM OF END CAP

MATERIALS
1 - 50 lb bag 10/50 silica sand
3/4 cu. ft. 20/40 silica sand
1/4 - 50 lb bag enviroplug bentonite chips
6" - 30 - 60 lb bags quickset concrete (for pad)
## GEOLOGIC BORING / WELL LOG

**Project #:** CO 311.20  
**Project Name:** Fort Wingate  
**Boring/Well #:** 16  
**Geologist:** D. De Li  
**Drilling/Completion:** Philip Environmental  
**Date Start:** 8-9-96  
**Date Completed:**  

### Surface Elev.:  
**Top of Casing Elev.:**  
**Total Depth:** 15'  
**Well Depth:**  

<table>
<thead>
<tr>
<th>DRILLING</th>
<th>SAMPLE</th>
<th>GEOLOGIC LOG</th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth (ft)</td>
<td>PID Reading (gpm)</td>
<td>Blow Count</td>
</tr>
<tr>
<td>6</td>
<td>7.51</td>
<td>ML</td>
</tr>
<tr>
<td>7</td>
<td>5.87</td>
<td>SM2</td>
</tr>
<tr>
<td>8</td>
<td>5.71</td>
<td>SM2</td>
</tr>
<tr>
<td>9</td>
<td>6.28</td>
<td>CL</td>
</tr>
<tr>
<td>10</td>
<td>6.16</td>
<td>CL</td>
</tr>
</tbody>
</table>

Total depth is 15'  
(maximum length of augers)
Deviation from Monitoring Well Construction and Abandonment Requirements: Requests to construct water table monitoring wells or other types of monitoring wells for ground water monitoring under ground water Discharge Permits or Abatement Plans in a manner that deviates from the specified requirements must be submitted in writing to the GWQB. Each request must state the rationale for the proposed deviation from these requirements and provide detailed evidence supporting the request. The GWQB will approve or deny requests to deviate from these requirements in writing.